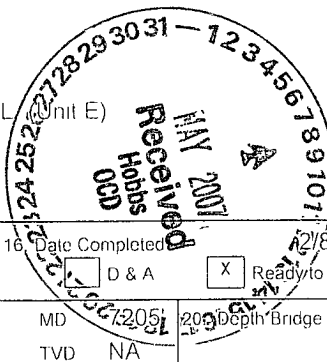


OCD-HOBBS

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NM-63016	
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Resvr. ☐ Other		6 If Indian Allottee or Tribe Name N/A	
2 Name of Operator Yates Petroleum Corporation		7 Unit or CA Agreement Name and No N/A	
3 Address 105 S 4th Str, Artesia, NM 88210		8 Lease Name and Well No Belco AIA Federal 2H	
3a Phone No (include area code) 505-748-1471		9 API Well No 30-025-38527	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 330' FSL & 1000' FWL (Unit M) At top prod. Interval reported below 3029' FSL & 677' FWL (Unit E) At total depth 3029' FSL & 677' FWL (Unit E)		10 Field and Pool or Exploratory Salt Lake, Delaware 11 Sec., T, R, M on Block and Survey or Area Sec 14-T20S-R32E 12 County or Parish Lea 13 State NM	
14 Date Spudded 12/5/06 RH, 12/9/06 RT		15 Date T D Reached 1/15/07	
16 Date Completed 2/8/07 ☐ D & A ☒ Ready to Prod		17 Elevations (DIP RKB R1, G1) 3532' GL, 3551' KB	
18 Total Depth MD 7577' TVD NA		19 Plug Back T D MD 7205' TVD NA	
20 Depth Bridge Plug Set MD NA TVD NA		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Laterolog, CBL	
22 Was Well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			



23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Conductor		59'					
17-1/2"	13-3/8"	48	Surface	1218'		1130 sx		Surface	
12-1/4"	9-5/8"	36	Surface	3457'		1381 sx		Surface	
8-3/4"	7"	26	Surface	4769'		581 sx		600'	
6-1/8"	4-1/2"	11.6	4420'	7575'		260 sx			
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5391'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Delaware	6925'	7200'	6925-7200'	42"	10	Open			
B)									
C)									
D)									
26 Perforation Record									
27 Acid Fracture Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6925-7200'	6000 gal 15% NEFE w/25 bio balls								
6925-7200'	Frac w/19000 gal w/Silverstim Basic R-21 w/30000# 20/40 CRC prop and ACG								

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/12/07	4/2/07	24		43	19	359			Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
				43	19	359			
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

