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3/3/2008 MAB

Submit 2 Copies To Appropriate ART 15t 4 2008	State of New Mex		Form C-103 October 25, 2007
District I	rgy Minerals and Natura	ıl Resources	ELL API NO.
1625 N. French Dr. Hollie N. 1897 19	لاأر	i	30-025-33388
District II 1301 W Grand Ave., Artesia, NM 88210	L CONSERVATION I	.).	Indicate Type of Lease
District III 1220 South St. Francis Dr		cis Dr	STATE 🔀 FEE 🗌
000 Rio Brazos Rd. Aziec, NM 87410 Santa Fe, NM 87505		605	State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM			L-5467
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(400 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			^
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pawnee APW State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Q Other PA			Well Number
2. Name of Operator			OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator		10). Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210		le	pilotat G, SA, + Reeves Queen
4. Well Location			
Unit Letter A: 660 feet from the N line and 660 feet from the E line			
Section 20 Township 18 S Range 356 NMPM Lea County			
11 Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	t		1
NOTICE OF INTENTI		REMEDIAL WORK	QUENT REPORT OF: ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLI	
TEMPORARILY ABANDON			
PULL OR ALTER CASING [] WILLIAM	TEE OOM E	0,101.10,02.112.11	
OTHER			y for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in chameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
	91.	1	and of all least truck flow lines and
The location has been leveled as nearly a	is possible to original groun	a contour and has bee	en cleared of all junk, trash, flow lines and
other production equipment Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
<u> </u>			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A Legation because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE Holl Gome	TITLE /	Production For	DATE 2-26-2008 PHONES 75-748-1471
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TYPE OR PRINT NAME Noel G	E-MAIL		PHONE575-748-1471

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