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Submit 2 Copies To Appropriate MARet 1 4 20	·= · · ·		Form C-103
Office District I	Energy Minerals and Natu	ral Resources	API NO.
1625 N. French Dr. Home M. P. District II	UUL		30-025-37628
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd . Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔀 FEE 🗌
District IV	os Rd. Aziec, NM 87410 Santa Fe, NM 87505		e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM			
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		JG BACK TO A	- W O16 61 12 -
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			sky BIG State
1. Type of Well: Oil Well Gas Well X Other PA			l Number #/
2 Name of Operator		9 OG	RID Number
Yates Petroleum Corporation		10 Po	025575 ol name or Wildcat
3. Address of Operator		10. FO	
105 S. 4th Street, Ar	tesia, NM 88210		Lane Abo
4. Well Location		' Afact from the 1 / line	
Unit Letter	leet from the time and	Collect from the Walnut	
Section Township	105 Range 33E NMPM. Elevation (Show whether DR	DKR RT GR etc.)	
	. Elevation (Show whether Div	, MAD, M1, OM, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to III	aroute ratare or rector, r		
NOTICE OF INTE		li control de la	ENT REPORT OF:
PERFORM REMIEDIAL WORK 1 1200 / MB / MB / MB / MB		REMEDIAL WORK	ALTERING CASING '
12 010	HANGE PLANS ULTIPLE COMPL	COMMENCE DRILLING C CASING/CEMENT JOB	PNS.□ PANDA □
PULL OR ALTER CASING	ULTIPLE COMPL	CASING/CEIVIENT 30B	
QTHER:			OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
ODEDATOR NAME I FASE	NAME WELL NUMBER.	API NUMBER. OUARTEI	R/OUARTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPEI	ON THE MARKER'S SUF	FACE.	
4			and of all instructs flow lines and
	arly as possible to original grou	ind contour and has been cie	ared of all junk, trash. flow lines and
other production equipment. ✓ Anchors, dead men, tie downs and n	risers have been out off at least	two feet below ground level	
If this is a one-well lease or last ren	naining well on lease, the batte	ry and pit location(s) have bo	en remediated in compliance with
OCD rules and the terms of the Operator	's pit permit and closure plan.	All flow lines, production c	quipment and junk have been removed
from lease and well location.	4	1 1 1 1 (D.	and anxies a manufactures do not have
All metal bolts and other materials h	ave been removed. Portable b	ases have been removed. (Po	oured onsite concrete bases do not have
to be removed.) All other environmental concerns h	ave been addressed as per OC) rules	
Pipelines and flow lines have been	abandoned in accordance with	19.15.9.714.B(4)(b) NMAC	All fluids have been removed from
non-retrieved flow lines and pipelines.			
		D'	in the second second
When all work has been completed, retu	rn this form to the appropriate	District office to schedule ar	n inspection. H-more-than one
inspection has to be made to a P&A local			
SIGNATURE Not Gone	TITLE	Production Forem	N DATE 2-26-2008
1/1			
TYPE OR PRINT NAME NOCE	none = E-MAIL		PHONE5 <u>75-748-1471</u>
For State Use Only			

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