

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0245247

MAR 17 2008

6. If Indian, Allottee or Tribe Name
na

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

7. If Unit of CA/Agreement, Name and/or No
na

8. Well Name and No.
McElvain #7

9. API Well No.
30-025-38040

3a. Address
1050 - 17th Street, Suite 1800 Denver, Colorado 80265

3b. Phone No. (include area code)
(303) 893-0933 xtn 330

10. Field and Pool or Exploratory Area
EK Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL (Unit 'J') NWSE Section 25, T18S-R33E N.M.P.M.

11. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bone Spring Plug-Back & Delaware Recomplete History:

McElvain Oil & Gas Properties, Inc. submitted a Notice of Intent on 7/19/07 to plug-back and recompleate the subject well from the 1st Bone Spring sand to the 1st Delaware Sand. The Notice of Intent was approved by the BLM on 7/25/07. Recomplete operations commenced on 10/21/07 and the BLM was notified of the plug back operations which subsequently occurred on 10/22/07 when the 1st Bone Spring perforations from 8816-26 sand were plugged off by wireline by setting a 10K CIBP @ 8785'. The plug was pressure tested and this test was followed by 2 dumpball runs which placed a 35' cement cap over the CIBP. The new PBTD is now at 8,750'. The casing was swabbed down and the 1st Delaware sand was perforated with casing guns from 5400 - 5422' w/2 spf on 10/23/07. The perforations were swab tested from under a packer before being acidized w/1,000 gals of 7.5% NeFe acid and ball sealers. The acid load and spent acid was swabbed back over a 4 day period which recovered approximately 175 barrels of water over and above the acid load. The packer was pulled and the 1st Delaware was fracture stimulated down casing on 11/2/07 utilizing BJ's Medallion 3000 fluid system consisting of 79,000 lbs of sand in 57,544 gallons + displacement (1484 barrels of total load). Tubing was run on 11/3/07 and 590 barrels of the 1484 barrel load was swabbed back before a pumping tubing assembly was run on 11/7/07 and the well was placed back on rod pump. The well never pumped up and underwent 3 pump changes before the well was capable of being pump tested on 11/27/07. The well is currently shut-in waiting on State approval to produce.

McELVAIN OIL & GAS PROPERTIES, INC. REQUESTS THAT ALL INFORMATION BE HELD CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE PERIOD OF TIME.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
E. Reed Fischer

Title Senior Operations Engineer

Signature

Date 12/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

2A EK Bone Spring

ACCEPTED FOR RECORD

DEC 13 2007

Date

GARY GOURLEY
PETROLEUM ENGINEER