Form 3160-5 (April 2004)

OCD-HOBBS **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

SUNDRY Do not use to abandoned w	NMNM13422B 6 If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7 If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well 2. Name of Operator	8. Well Name and No. Falcon Federal #1			
2. Name of Operator Marbob Ene	ergy Corporation			9. API Well No
3a. Address PO Box 227, Artesia, NM 882	3b. Phone No. (include area code) 575-748-3303		30-025-38421	
4. Location of Well (Footage, Sec.,	10 Field and Pool, or Exploratory Area Bone Spring			
1650 FNL 660 FWL, Sec. 9-T19S-R32E, Unit E			11. County or Parish, State	
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12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	Well Integrity Other
Attach the Bond under which the following completion of the inv	ctionally of recomplete horizontate work will be performed or provolved operations. If the operational Abandonment Notices shall be	ally, give subsurface location vide the Bond No. on file was a multiple comp	ns and measured and to the BLM/BIA. Requiletion or recompletion	any proposed work and approximate duration thereof. rue vertical depths of all pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has

Recompleted in the 2nd Bone Spring Sand as follows:

2/5/08 - Set C1BP + 35' cmt @ 11450'. Perf the Wolfcamp @ 10718' - 10794' (20 shots).

2/6/08 - Acdz the Wolfcamp w/ 2500 gal NE Fe 15% HCl acid.

2/12/08 - Set CIBP + 35' cmt @ 10675'. Perf the Bone Spring Lime @ 9834' - 9933' (18 shots).

2/13/08 - Acdz the Bone Spring Lime w/ 1500 gal NE Fe 15% HCl acid.

2/14/08 - Set CIBP + 10' cmt @ 9800'. Perf the 2nd Bone Spring Sand @ 9294' - 9312' (38 shots).

2/15/08 - Acdz the 2nd Bone Spring Sand w/ 1000 gal NE Fe 7 1/2% HCl acid.

2/19/08 - Frac the 2nd Bone Spring Sand w/ 100K# sand & 78380 gal fluid. AIR 34 BPM. AIP 2558#. ISIP 2518#.

2/20/08 - Tag sand @ 9700'. Clean out to cmt @ 9790'. Drill out 10' cmt & CIBP @ 9800'. Push to 10400'. Circ hole clean.

MAR 2.5 200	8
HOBBS (OCL

PETROLEUM GEOLOGIST

14 Thereby certify that the foregoing is true and correct				# 751			Photo and a second		
Name (Printed/Typed)		e Production Analyst							
	Date	03/17/							
THIS SPACE FOR FEDERAL	OR S	TATE OFFICE US	AC	CEPTER	FO	R RFC	ORD		
Approved by	1	itle		Date			7		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	1	Office KA		MAR	2 0	2008			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, figuring or fraudulent statements of representations of the proposed taken as the control of the proposed taken as the	erson kr	lowingly and willfully to mak	e to a	ny department	ER VISET	anight the U	nited		