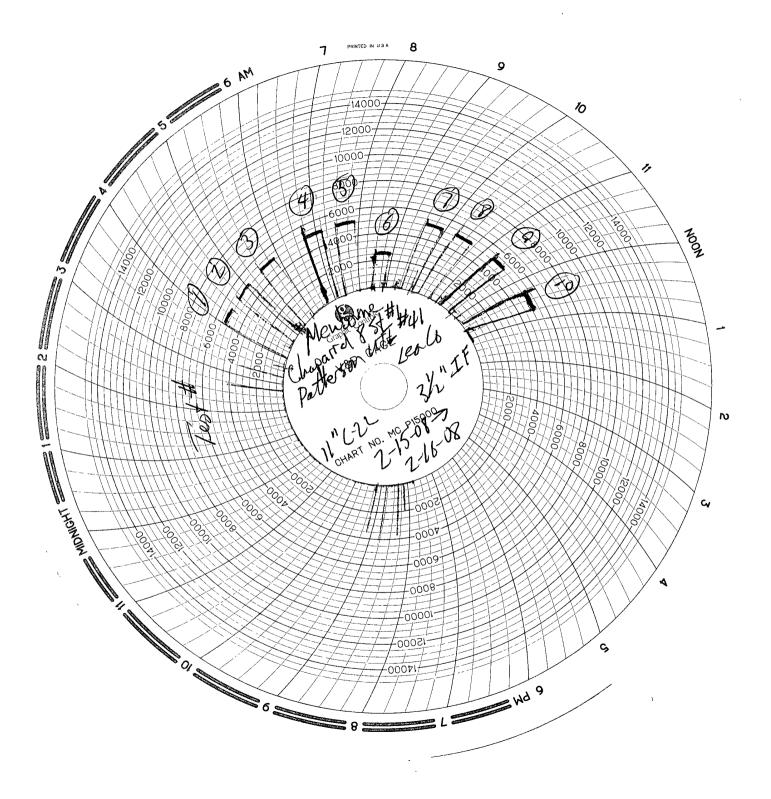
District	Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103		
Idea Normack							
1301 W. Grand Awa, Artesis, NM 82410 1220 South St. Francis Dr. Santa Fe, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 6. State Oil & Gas Lease No. E8241 1230 South St. Francis Dr. Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505 1230 South St. Francis Dr. Santa Fe, NM 87505	1625 N. French Dr., Hobbs, NM 88240						
1000 Ro Brazos Rd., Azlee, NM 87410 Santa Fe, NM 87505 Sitte Oil & Gas Lease No. ES241 State Oil & State	1301 W. Grand Ave., Artesia, NM 88210				ase		
Samta Pc, NM 67903 6. State Oil & Gas Lease No.		** *					
SUNDRY NOTICES AND REPORTS ON WELLS OF REPROPOSALS TO DEBLE OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9, OGRID Number 14744 3. Address of Operator 9, OGRID Number 14744 4. Well Location 10. Pool name or Wildcat Osudo, Morrow (Gas) 87600 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686 GL Plot Below-grade Tank Application or Closure Plt type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Plt Liner Thickness: mill Relow-Grade Tank: Volume bibls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The Completion OTHER: O	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/		se No.			
Type of Well: Oil Well	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	JG BACK TO A	Chaparral 8 State /				
1. Note of Weit				/			
Mewbourne Oil Company 14744 10. Pool name or Wildcat 10. Pool name		Gas Well X Other					
10. Pool name or Wildcat Osudo, Morrow (Gas) 87600							
A. Well Location				10. Pool name or Wild			
Unit Letter F : 1980)		Osudo, Morrow (Gas)	87600		
Section 8							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686' GL	Unit LetterF_:1						
Signature Source	Section 8			NMPM Lea	County		
Pit type	3686' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			ater well Dista	nce from nearest surface wa	oter		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/10/08 While drilling the 8 3/4" hole, starting losing fluid. Mixed LCM and regained partial returns. 2/2/14/08 TD'ed 8 3/4" hole @ 10502'. Ran 10495' of 7" 26# HCP110 LT&C csg. Cemented w/250 sks Class H w/0.4% FL52A. Mixed @ 15.6#/g @/1.18 cf/sk yd. Tested BOPE to 5000# and annular to 2500#. At 4:30 am 02/17/08, tested casing to 1500# for 30 minutes, held OK. Chart & schematic attached. Drilled out with 6 1/8" bit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowered tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE	-						
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TEMPORARILY ABANDON							
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Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 505-393-5905 For State Use Only APPROVED BY: TITLE Geologist DATE	I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the berclosed according to NMOCD guidelines	est of my knowledge], a general permit 🔲 o	and belief. I further cert r an (attached) alternative (ify that any pit or below- OCD-approved plan □.		
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APROVED BY: TITLE GEOLOGIST APR 0 8 2008	7.1	n E-mail addres	ss: jlathan@mewbou	rne.com Telephone	No. 505-393-5905		
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	APPROVED BY: Conditions of Approval (if any):	TITLE (<u>peologist</u>	DA	TE		



MAR 0.5 2008 HOBBS OCD



WELDING SERVICES, INC. P.O. Box 1541 • Lovington, N.M. 88260 *BUS:* 505 396-4540 • *FAX:* 505 396-0044



. **B** 8228

INVOICE

Company	Mewbowne	- 11		Date_ <i>_</i> Z	-15:08	Start Time <u>6 · 30</u>	
	Chapatera F8 54	#/				County <u> </u>	State_ <i>A/M</i>
Company	Man Paul NoseFF	······································					
Wellhead				_ Tester/	VR. Gran		
Drlg. Con	itractor <u>Patterson</u>					Rig #_ <i>与</i>	
Tool Push	ner Billy David Bo	orryman.					
Plug Type	C-12"		PI	ug Size <u>//</u>		_Drill Pipe Size	10
Casing Va	alve Opened				Check Valve Oper	VeD	
ANNUL	RAMS 12 RAMS 13 RAMS 14	26 2 4 4 6 6	Rotating	j Head	24 22 22 22	18	16
	910 78	'b	·		21	20	4
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MAN WELDING SERVICES, INC.

Company Membrune	Date 2-16.08
Lease Channel 8 54 #1	County Lea
Drilling Contractor Pathoson UTI #1/1	Plug & Drill Pipe Size // 'C-22 3 4 4 10
	tion Test - OO&GO#2
To Check - USABLE FLUID IN THE NITROGE	

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 - 1. Open HCR Valve. (If applicable)
 - 2. Close annular.
 - 3. Close all pipe rams.
 - 4. Open one set of the pipe rams to simulate closing the blind ram.
 - 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 - 6. Record remaining pressure 2250 psi. Test Fails if pressure is lower than required.
 - **a.** {950 psi for a 1500 psi system} **b.** {1200 psi for a 2000 & 3000 psi system}
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - **a.** {800 psi for a 1500 psi system} **b.** {1100 psi for 2000 and 3000 psi system}
 - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 - 3. Record pressure drop /50 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 - 1. Open the HCR valve, {if applicable}
 - 2. Close annular
 - 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 - 4. Record elapsed time 1/2. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}