Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR - OCD-HOBBS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires January 31, 2004

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

NM-18264

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	ır
abandoned well. Use Form 3160-3 (APD) for such proposals	

r Instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
	8. Well Name and No.	
Oil Well Gas Well Other  2. Name of Operator		
	9. API Well No.	
3b. Phone No. (include area code)	30-025-38658	
505-393-5905	10. Field and Pool, or Exploratory Area Wildcat Morrow (Gas)	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)		
E) /	11. County or Parish, State	
	3b. Phone No. (include area code) 505-393-5905 escription)	

1830 FNL & 000 FWL, Sec 20			Lea, Co			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul> <li>Notice of Intent</li> <li>✓ Subsequent Report</li> <li>☐ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	<ul><li> Water Shut-Off</li><li> Well Integrity</li><li> Other</li></ul>		

MOC has an approved APD on the above captioned well to run 5 1/2" csg to TD @ 11600'. After setting 9 5/8" csg @ 5100' & circulated cmt to surface, MOC drilled out 8 3/4" hole planning to go to TD. At 8400', encountered heavy losses and unable to heal. Plans to drill to 10500' and run new 7" P110 26#/ft LT&C from 10450' to surface. Cmt w/400 sks Class "H" w/additives mixed @ 15.6 PPG @ 1.2 cf/sk. Will retest BOP w/3rd party as required. Continue drilling to original TD w/6 1/8" bit. If well is commercial, will run 4 1/2" P110 11.6#/ft LT&C csg & cmt 250' back into 7" csg.

If you have any questions please call Mickey @ 393-5905.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED per operator

z/20/08

MAR 0 3 2002

MAR 0.3 2008

14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)  Jackie Lathan	Title Hobbs Regulatory	
Signature Jackie Zathan	Date 02/20/08	APPROVED.
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by (Signature)	Name (Printed/Typed)	Titl <b>FEB 2 0 2008</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	of Office ease	Date Date WESLEY W. INGRAM
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to n	1ake to any department of agency of the United

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)