Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30 025 38704
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Pio Brazos Pd. Aztec NM 97410		STATE X FEE X	
District IV	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other		8. Well Number 225 /
2. Name of Operator	, , , ,		9. OGRID Number 184860 1
Melrose Operating Company		•	5. OGRAD TRAINGET 10.1000
3. Address of Operator			10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX	79702		Jalmat: Tansill-Yates-7 Ryrs
4. Well Location			
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line			
			
Section 10		ange 35E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606 GR			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	1	ILLING OPNS X P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
			, 005
OTHER:		OTHER:	
		<u></u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3-6-08: Spudded well, drilling 12 1/4" hole. Ran 417' of 8 5/8", 24#, J-55, STC LS casing, 4 centralizers, cemented with 450 sx Cl C +			
2% CaCl, did not circulate. WOC. Top of cement @ 120'. WOC 18 hrs.			
3-7-08: RIH w/125' of 1" pipe out 8 5/8", rigged up BJ Services and pumped cement to surface. Pumped 200 sx Cl C + 2% CaCl ! 14.8			
ppg filled annulus to surface. WOC. Pressured up to 1000# for 30 minutes, held. WOC 8 hrs.			
3-15-08: Reached total depth of 4035'. RIH w/ 5 1/2", 17#, J55 8 rd casing to 4035'. Cemented with 700 sx lead 50:50; 10; poz,C;gel+5%			
salt +.125#sxcf+3#sxLCM-1; 11.8#/gal; yield 2.45. Tailed w/300 sx 50:50;2;poz;C;gel+5% salt+3#sxLCM-1+4/10 FL-25; 14.2#/gal; yield 1.30. Circulated 68 sx to pit. WOC. Pressured up to 1000 psi, held. Waiting on completion. Rig released.			
yield 1.30. Circulated 68 sx to pit. W	OC. Pressured up to 1000 psi, held	I. Waiting on compl	etion. Rig released.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or plosed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .			
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SIGNATURE // /	ulehir TITLE	_Regulatory Agent_	DATE3-17-08
There are said as a second of the Control of the Co			
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381			
For State Use Only		Λ	10000
APPROVED BY:	TITLE	Geologist	DATE PR 0 8 2008
Conditions of Approval (if any):	III.E	Carollo1	DAIE



102.21.2003

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