

**RECEIVED**  
 WILDLIFE CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAR 21 2008

WELL API NO. 30 025 38705
5. Indicate Type of Lease STATE <del>X</del> FEE <del>#</del>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well Number 226
9. OGRID Number 184860
10. Pool name or Wildcat Jalmat, Tansill-Yates-7 Rvrs

1. Type of Well: Oil Well    X    Gas Well    Other

2. Name of Operator  
Melrose Operating Company

3. Address of Operator  
c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter P : 1310 feet from the South line and 1155 feet from the East line

Section 10 Township 22S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
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<b>Pit Liner Thickness:</b>	<b>mil</b>	<b>Below-Grade Tank: Volume</b>	<b>bbls:</b>	<b>Construction Material</b>
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**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK		ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS	X	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	X		

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-25-08: Spudded well, drilling 12 1/4" hole. TD 450'. Ran 8 5/8", 24#, J-55, 8-Rd, new casing to 438'. 4 Centralizers. Cemented w/325 sx Cl C + 2% CaCl. circulated 4 sx to pit. Pressured to 1000 psi. 30 minutes - held. WOC 18 hrs.

3-3-08: Reached total depth of 4150'. Ran logs. Ran in hole w/ 5 1/2", 17#, J-55 8rd casing, set @ 4150'. Cemented casing w/600 sx lead 50:50; 10: poz; C; gel+5% salt + .125# sx cf+3#sx LCM-1, 11.8#/gal, 2.45 yield. Tailed w/200 sx, 50:50; 2: poz; C; gel+5% salt +3# sx LCM-1 + 4/10 FL-25, 14.2#/gal, yield 1.30. Circulated 60 sx to pit. Pressured to 1000 psi for 30 minutes-held. WOC 24+ hrs. Rig released. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Mark E. Fisher* TITLE Regulatory Agent DATE 3-17-08

Type or print name: Ann E. Ritchie      E-mail address: ann.ritchie@wtor.net      Telephone No.432 684-6381

**For State Use Only**

APPROVED BY: [Signature] TITLE Geologist DATE 11/10/08  
Conditions of Approval (if any): \_\_\_\_\_

**Conditions of Approval (if any):**