Office	ew Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	d Natural Resources	May 27, 2004 WELL API NO. 30 025 38706
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA		
istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE ¥
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Jalmat Field Yates Sand Unit /
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 227 /
2. Name of Operator Melrose Operating Company		9. OGRID Number 184860 /
3. Address of Operator		10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702		Jalmat: Tansil Yates 7 Rivers
4. Well Location		
Unit Letter <u>10</u> : <u>1980</u> <u><u>4</u> Get from the South</u>		
Section 10 Township 22S	Range 35E	NMPM Lea County
11. Elevation (Show whet	her DR, KKB, KI, GR, etc.	$) GR \qquad $
Pit or Below-grade Tank Application 🗍 or Closure 🗍	<u> </u>	a 🕆 j j , , , , , , , ,
Pit type Depth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING		
PULL OR ALTER CASING MULTIPLE COMPL		1 JOB
OTHER:	OTHER: Spud	to TD
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>		
3-19-08: Rigged up and spudded 12 1/4" hole. 3-20-08: Drilled to 435', set 8 5/8", J55, STC, 24# new LS casing @ 435'. Cemented w/500 sx Cl C + 2% CaCl. Float held.		
Circulated 74 sx to pit. WOC 18 hrs. Pressured up to 1000 psi for 30 minutes.		
3-27-08: Reached total depth of 4159'. Logging. Ran 5 1/2", 17#, J55 casing to 4159'. Cemented w/500 sx lead & 250 sx tail, Cl Cl, 2% CaCl cement. Circulated 50 sx to pit, floats held. WOC. 24 hrs+. Pressured up to 1500 psi for 30 minutes.		
Waiting on completion.	-	-
RECENED		
		APR 0 3 2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .		
grade tank has been will be constructed or closed according to NMOCD gui	delines X , a general permit []	or an (attached) alternative OCD-approved plan [].
SIGNATURETI	TLERegulatory Agent_	DATE3-28-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381		
For State Use Only		
	Calait	APR 08 2008
APPROVED BY:TI Conditions of Approval (if any):	rle <u>Geologist</u>	DATE