Office Engage Minage	of New Mexico Is and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	us and Natural Resources	WELL API NO.
1501 V. Grand 11VC., 11 to Sta, 14V 60210	RVATION DIVISION	30 041 20927 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	th St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP TO BE TO B		
1. Type of Well: Oil Well Gas Well X Other	•	8. Well Number 1
2. Name of Operator Morexco . Inc.	MAR 1 7 2008	9 OGRID Number 15262
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702	HOBBS OC	Pool name or Wildcat Chaveroo Lower Penn, North (Gas)
4. Well Location		
	Northline and _1980f	
Section 3 Township 75	S Range 33E whether DR, RKB, RT, GR, etc.)	NMPM Roosevelt County
	whether DR, RRD, R1, OR, etc.)	74379 CM
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO		SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	
OTHER:	OTHER: LINE	ER & ADD PERFS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 8-16-07: Tagged at 8121', rigged up and drilled to 8139'. Drilling around fish.		
8-20-07: Drilled to 8241' – circulated.		
8-23/27-07: Swabbed.		
8-31-07: RIH w/4" flush liner J-55, 10.46#. Tagged @ 8218', washed bottom to 8241'. Ran 385' of 4", circulated w/50 sx Cl H cement. Stug out of shoe and circulated hole clean, circulate 4sx of cement to pit. WOC.		
9-4-07: Pressured casing to 1100 psi. Ran bond log – good bond. Perforated from 8210-22 w/2 spf. SI.		
9-6-07: RIH w/packer to 8095', SN @ 8126'. Pumped 3000 gals 15% acid.		
9-10-07: Swabbed, no shows of oil or gas.		
Well to be P & A. Will submit procedure.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Multiple	_TITLERegulatory Agent_	DATE3-10-08
Type or print name	E-mail address:	Telephone No.
For State Use Only	0	0
APPROVED BY: Conditions of Approval (if any):	TITLE (Seologist	