

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Kettle Hill Fee <input checked="" type="checkbox"/>
2. Name of Operator Morexco, Inc. <input checked="" type="checkbox"/>	8. Well Number 1 <input checked="" type="checkbox"/>
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702	9. OGRID Number 15262 <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>7S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County	10. Pool name or Wildcat Chaveroo Lower Penn. North (Gas) <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4379' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Plugging Procedure:

1. Spot 100' plug @ perfs 8210-22', 8100' top of plug, tag.
2. Spot 100' plug @ liner top, 7835-7735'.
3. Cut & recover 5 1/2" casing @ 4900'+/- . Spot 100' plug in and out of stub @ 4900', tag.
4. Spot 100' plug in & out of 8 5/8" shoe jt. @ 3974'.
5. Spot 100' plug top of salt @ 1930'.
6. Spot 100' plug @ 13 3/8" shoe jt. @ 366'.
7. Spot 60' surface plug . WOC and set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 3-20-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE APR 08 2008
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.