

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

09-Apr-08

MANHATTAN PETROLEUM INC

PO BOX 35888 TULSA OK 74153

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION								
CAUDILL 33 No.001 Inspection Date Type Inspection		Inspector	Violation?	M-33-14S-36E *Significant Non-Compliance?	30-025-37804-00 Corrective Action Due By:	-00 Inspection No.		
04/09/2008	Routine/Perio	odic	Maxey Brown	Yes	No	5/13/2008	iMGB0810040050	
	Violations	norani Dita						
	Emergency/Tem Failure to submi		ntation (Rul					
Comments of	on Inspection:	CLOSED. N COMMENTS COMPLIAN	PITS ARE NOT CLO EED TO FINISH CLC S SUBMITTED AND CE. ALSO NEED TO I SURVEY. IST LETT	OSING PITS A APPROVED SUBMIT CO	AS INDICATED ON 11-7-2007. 2ND LE OMPLETED C-105 V	C-144 ADDITIONA FTER OF NON- VITH WELL LOGS /	_	

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Hobbs OCD District Office

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Majey) Shown **COMPLIANCE OFFICER**

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas. EMNRD OIL CONSERVATION DIVISION 1625 N FRENCH DRIVE HOBBS NM 88240

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1625 N French Dr., Hobbs, NM 88240 Energy N District II Energy N 1301 W. Grand Avenue, Artesia, NM 88210 Oil District III Oil	State of New Mexico finerals and Natural Resources Conservation Division 0 South St. Francis Dr.	Form C-144 June 1, 2004 r drilling and production facilities, submit to propriate NMOCD District Office. r downstream facilities, submit to Santa Fe							
	Santa Fe, NM 87505								
Is pit or below-grade ta	ade Tank Registration or Clo nk covered by a "general plan"? Yes or below-grade tank Closure of a pit or below	No							
Operator MHANARHAN PETROLEWM INC Telepho	ne <u>432-685-3933</u> e-mail address:								
Address 110 W. LOUISIANA Ste. 405 M.	10/ANA, Tx 79701								
Facility or well name: CAUDII 33 State # 1 API #: 30-025-37804 U/L or Qtr/Qtr M Sec 33 T 145 R 36E									
County LEA Latitude	<u>N 33° 2,286</u> Longitude W	103°/8.987 NAD 1927 🗆 1983 🕅							
Surface Owner Federal 🗌 State 🖬 Private 🗋 Indian 🗋									
<u>Pit</u>	Below-grade tank	123406							
Type. Drilling 🕅 Production 🗋 Disposal	Below-grade tank Volume:								
Workover 🔲 Emergency 🗌	Construction material.	(3) · · · · · · · · · · · · · · · · · · ·							
	Double-walled, with leak detection? Yes	T not, explain why not							
Liner type Synthetic 🗋 Thickness <u>12</u> mil Clay 🗖		N Tecs <07							
Pit Volume 5,000 bbl		Hobbs Hobbs							
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) (2) (2)							
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)							
	100 feet or more	(0 points)							
	Vac	(20 points)							
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	i i i i i i i i i i i i i i i i i i i							
water source, or less than 1000 feet from all other water sources.)		(0 points)							
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
	200 feet or more, but less than 1000 feet	(10 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses)	1000 feet or more	(0 points)							
······································	Ranking Score (Total Points)	30							
If this is a pit closure: (1) Attach a diagram of the facility showing the pit									
your are burying in place) onsite 🔲 offsite 🕅 If offsite, name of facility									
remediation start date and end date (4) Groundwater encountered No		ft and attach sample results.							
(5) Attach soil sample results and a diagram of sample locations and excava	tions.								
Additional Comments									
EXCAUATE, LOAD AND HALL PIT CO	NHENTS to SUNDANCE	LAND fill, Pit bottom							
will be tested by LAB, If Contain	ministion is confilment	FUETHER REMENCE IM							
will be consucted according to g	indefines Back Cill & CO	utous with 2' of sail of							
LIKE MATERIAL CAPAble of Support	the Antine Direct Con	A the Dama in it							
EROSION AND PONDING of PAINW	aling NHTIVE FILLENT ERDU	TO FREVENT							
J									
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideling	of my knowledge and belief. I further certify the $[S]$, a general permit \Box , or an (attached) alter	at the above-described pit or below-grade tank ruative OCD-approved plan [].							
Date 11-6-07	DII Die								
Date. 11-6-07 Printed Name/Title JEFF RAINES AGENT	Signature								
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve t regulations.	to relieve the operator of its responsibility for compliance wi	ents of the pit or tank contaminate ground water or th any other federal, state, or local laws and/or							
Approval [.]	9 Johns								
Printed Name/Title	Signature ENVIRONMENTAL E	NGINEER Date. 11-7.07							
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PG	EASE! CLOSED	AD DUNITICE							
	<u> </u>	MAG							
		4/9/2008							