Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION	30-025-21218
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease
1220 S St Francis Dr., Santa Fe, NM	,	58102
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Flying M San Andres Unit
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ P&A'd well		8. Well Number 14-4 144 /
2. Name of Operator SOUTHWEST ROYALTIES, INC.		9. OGRID Number 21355
3. Address of Operator 6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705		10. Pool name or Wildcat Flying M San Andres
4. Well Location		
Unit Letter I: 1979 feet from the S line and 663 feet from the E line		
Section 20 Township 9S Range 33E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4366' KB Pit or Below-grade Tank Application or Closure		
1	Distance from nearest fresh water well	Distance from nearest surface water
		Construction Material
12. Check Appr	opriate Box to Indicate Nature of Notice	ce, Report or Other Data
	NTION TO: SU UG AND ABANDON ☐ REMEDIAL W	JBSEQUENT REPORT OF: ORK □ ALTERING CASING □
	HANGE PLANS COMMENCE	DRILLING OPNS. □ PAND A ⊠
PULL OR ALTER CASING MI	JLTIPLE COMPL CASING/CEM	ENT JOB .
OTHER: PRODUCED WATER SE		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
-		
FINAL ABANDONMENT REQUEST F	OR FINAL INSPECTION.	
I hereby certify that the information above	re is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed	d according to NMOCD guidelines , a general permi	t or an (attached) alternative OCD-approved plan .
SIGNATURE QUINTE	TITLE_OPERATIONS	ASST_DATE 2/29/88
Type or print name DAWN M. HOWA	ARD E-mail address: dhoward@claytonwi	lliams.com Telephone No. 432/688-3267
For State Use Only		NP 1 1010 1010 100 1000-3207
ADDDOVED BY:	TITLE YValey	Sur 2/1/2 marchill
APPROVED BY: Conditions of Approval (if any):	111125 , ()	DATE 9141 2006
•	COMPLIANC	CE OFFICER OF A DECEMBER OF A
		MEUEIVED

Inspected 3/4/2008

MAR 0 4 2003

HOBBS OCD



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

10-Aug-2007

SOUTHWEST ROYALTIES INC 21355 6 DESTA DRIVE **SUITE 2100** MIDLAND, TX 79705-

Property Name: FLYING M SA UNIT

I-20-9S-33E

30-025-21218-00-00

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Form C-103, Report of Plugging has been approved as to plugging of the Well Bore. Liability under bond is retained until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection

or tinal inspection.
1. All pits have been remediated, filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been remediated, leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name