Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-1	03
Office •	Energy, Minerals and Natur	al Resources		May 27, 20	)04
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II	OIL CONSERVATION	N DIVISION	30-025-0513		_
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fra		5. Indicate Type of Leas	e	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE $\square$	FEE 🗷	
District IV	<b>2000000000000000000000000000000000000</b>		6. State Oil & Gas Lease	No.	
1220 S. St Francis Dr, Santa Fe, NM 87505					
SUNDRY NOTICE	S AND REPORTS ON WEL	LS	7. Lease Name or Unit A	Agreement Name:	
L(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN C	OR PLUG BACK TO A	Denton North Wolfcan		
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM C-10	1) FOR SUCH	Agree #8910087370	- /	
PROPOSALS.)			8. Well Number		
1. Type of Well:	Othor	**-17		1 #5	1
	Other Water Injection	weii	9. OGRID Number	L #5	
2. Name of Operator				_	
Stephens & Johnson Operation	ng Co.		019958		
3. Address of Operator			10. Pool name or Wildca	at /	
P.O. Box 2249, Wichita Fal	Ls, TX 76307-2249		Denton Wolfcamp	<del></del>	_
4. Well Location					-
	OOO C 4 County No.	+h line and	990 foot from the	Fact 1	line
Unit Letter A:	feet from the No.	ine and	leet from the_		me
G. Minn	Township 145	Range 37E	NMPM Cor	unty <b>Lea</b>	
Section 26	Township 14S			The Table	T.ist
Section	11. Elevation (Show whether		<i>c.</i> )		- 1
		13 GR	Fill Control of the C	· · · · · · · · · · · · · · · · · · ·	_
Pit or Below-grade Tank Application					
Pit type Depth to Groundwater _	Distance from nearest fresh	water well Dis	stance from nearest surface wat	er	
Pit Liner Thickness: mil			on Material		_
TREAMER THERMESS.	20.011				
12. Check A NOTICE OF INTE		SUB REMEDIAL WORK	SEQUENT REPOR	T OF: TERING CASING	; 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 💹 💮 PLI	UG AND ANDONMENT	Ш
DUIL OF ALTER CACING	MULTIPLE	CASING TEST AND		ANDONWENT	
PULL OR ALTER CASING	MULTIPLE LJ COMPLETION	CEMENT JOB			
	001111 2211011				
OTHER:		OTHER: Conver	t to Injection		$\mathbf{x}$
	diana (Classia state all por	utinant dataila and aire	a nortinant datas, including	actimated data	
13. Describe proposed or completed of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple	e Completions: Attacl	n wellbore diagram of prop	osed completion	
			MAR 1 0 2	008	
	See Attac	hment	IMM	manufacture .	
			HUKKS		
1/11					
11/4X-41	Ĺ,				
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	e and helief I further certify	that any nit or helos	—— w-
grade tank has been/will be constructed or cl	osed according to NMOCD guideline	s a general nermit	or an (attached) alternative	OCD-approved pla	m 🗀
grade tank has been win be constructly or ex	Z z z z z z z z z z z z z z z z z z z z		_		
SIGNATURE	TIT	<u> </u>	m Engineer DAT	E <u>Mar 5, 200</u>	<u> </u>
	E-n	nail address:	bgilmore@sjoc.net	)	
Type or print name Bob Gilmore			Telephone	No. 940-723-21	.66
For State Use Only	2	Λ	١.	APRIDO	വ
APPROVED BY	TIN	rle <u>Geologi</u> s	5TDATE	102	000
Conditions of Approval, if any:					
Coliditions of Abbroval, if any.					

Sept 2, 2005 Rum bit and scraper to 9453'. Set CIBP @ 9408'.

Oct 4, 2005 Perforate 9378-82, 9270-74, 9359-66, 9343-55, 9329-38, 9294-9322 w/SPF. Set pkr

@ 9200'. Rum 2 3/8" Salta Lined tbg. Circulated pkr. fluid. Sting into pkr.

Pressure test csg for OCD.

Oct-05 through

July 2006 WO injection line to be laid.

August 2006 Began injection.

Gas - MCF Oil - Bbl. Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Test Period Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Hour Rate Press.

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30 List Attachments

Signature

31 I hereby certify that the information shows on both sides of this form is true and complete to the best of my knowledge and belief
Printed

E-mail address bgilmore@sjoc.net

Name Bob Gilmore

Title Petroleum Engineer Date

3-11-08

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T, Madison		
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinebry	T. Gr. Wash	T. Morrison	Т		
T. Tubb	T. Delaware Sand	T. Todilto	T.		
T. Drinkard	T. Bone Springs	T, Entrada	Т		
T. Abo	T.	T. Wingate	Т.		
T. Wolfcamp		T. Chinle	T.		
T. Penn	T.	T. Permain	Т.		
T. Cisco (Bough C)	T.	T. Penn "A"	Т		
			OIL OR GAS		

			SANDS OR ZONES	
		No. 3, from		
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of water	inflow and elevation to which w	rater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
	LITHOLOGY REC	ORD (Attach additional sheet if r	necessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
:							
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1 1 1							
		1					