

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 27 2008

HOBBS OCD

WELL API NO.

30-025-07172

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Liberty

8. Well Number 1

9. OGRID Number 236378

10. Pool name or Wildcat

Gladiola: Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Saber Resources, LLC

3. Address of Operator

400 W. Illinois, Suite 950, Midland, Texas 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 8 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3870' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Saber Resources, LLC proposes to plug and abandon the subject well as follows:

RU Wireline and RIH with a gauge ring to 9520'. POH. PU & RIH with a 5 1/2" cement retainer to +/- 9520'. Set retainer.

RIH with stinger & tubing. Sting into retainer and pump 100 sxs cement thru retainer. POH with tubing.

PU & RIH with a 5 1/2" CIBP to 9400' - set CIBP & dump bail 35' of cement on top of CIBP.

RIH with tubing and circulate the hole with 10#/gal plugging mud. Pull up the hole with tubing to 6400' & spot 35 sxs cement. POH.

RU Wireline & perforate the 5 1/2" casing @ 4530'. RIH with tubing & packer - squeeze 50 sxs cement - WOC & tag.

Spot 50 sxs cement at 3550' for casing stub plug. WOC & tag.

Spot 50 sxs cement at 450' - WOC & Tag.

Spot 15 sxs cement for surface plug.

add 100' plug @ Top of Retainer @ 2250
~~add 100' plug @ Top of Retainer @ 2250~~

Cut off Wellhead, deadmen anchors, & install the P&A marker on the subject well. Clean off location and file all the NMOCD paperwork.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONSI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 3/24/08

Type or print name Nelson Patton

E-mail address:

Telephone No. 432) 685 - 0169

For State Use Only

APPROVED BY:

TITLE Geologist

DATE APR 10 2008

Conditions of Approval (if any):

Liberty # 1 - 1980' FNL & 1980' FEL of Sec. 8, T-12S, R38E - Unit Letter "G"
Formally the Oberholtzer # 2 well - Converted to SWD by Rice Eng in (1/1960)

Spud:

Compl:

P&A: 3/30/77

Current Conditions

API # 30-025-07172

Elev: 3870' GL

Elev: 3873' KB

13 3/8" - 50# casing @ 354'
cemented with 425 sxs - circ'd

5 1/2" Casing shot off @ 3494' and Pulled (3 / 77)

8 5/8" - 32# casing @ 4480'
cemented with 2100 sxs - circ'd cmt

(9/76) Perf: 9450' - 9463'

(9/76) Re-Perf: 9498' - 9503'

(1/58) Perf: 9498' - 9508' - 1960 squeezed w/ 50 sxs cmt

3 1/2" Tubing parted @ 9550' - (6/06) Drilled on junk @ 9546' (metal & Formation)

4 1/2" Hydril Liner 11,983' to 12,223' - cmt with 50 sxs

5 1/2" - 17# & 20# casing @ 12,034'
cemented with 1150 sxs

4 5/8" Hole size

PBTD @ 12,494'

(1/60) W/O for SWD TD @ 12,500'

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