Submit 3 Copies To Appropriate District Office State of New Energy, Minerals and N		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 87240	vaturar resources	WELL API NO.
District_II OIL_CONSERVAT	TION DIVISION	30-025-32918
1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, N District IV	M 87505	STATE FEE x
1220 S. St Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Denton North Wolfcamp
PROPOSALS)	0 101/1 01( 00011	Agree #8910087370
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other		8. Well Number  Tract 6, Well #32 632
2. Name of Operator		9. OGRID Number
Stephens & Johnson Operating Co.		019958
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 76307-2249  4. Well Location  Denton Wolfcamp		
Unit Letter B: 103 feet from the	North line and	1431 feet from the East line
Section 35 Township 14s	Range 37E	NMPM County Lea
11. Elevation (Show whe	ther DR, RKB, KI, GR, etc 3807 KB	c.)
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from neares	t fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Vo	lumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLI	NG OPNS. PLUG AND
PULL OR ALTER CASING  MULTIPLE	CASING TEST AND	ABANDONMENT
COMPLETION	CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state a	all pertinent details, and give	e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
		received
		MAR 1 0 2008
See A	Attachment	
		TUBBS UUL
I hereby certify that the information above is true and complete to	the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan		
SIGNATURE STORY		n Engineer DATE 3-6-08
Type or print name Bob Gilmore	E-mail address:	bgilmore@sjoc.net Telephone No. 940-723-2166
	^	•
For State Use Only	TITLE GEOLOGIS	+ APR 10 2008
APPROVED BY Conditions of Approval, if any:	. III.E. O 6010510	DATE - 0 7000

Remedial Work

Denton North Wolfcamp Tr 6 No. 32

API #30-025-32918

Feb 22, 2008 TOOH w/production equipment. TIH with RIBP and pkr. Isolate csg. leak through @ 5529-5559'. Squeeze 5529-59' w/500 sx. Class C with 5 lb/sx coal seal.

March 6, 2008 Drilled out cmt. Pressure test squeeze to 750 psi. Retrieve RIBP. Rum ESP and tbg. POP.