Submit 3 Copies 10 Appropriate District Office	State of New Mex		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ar Resources WELL AP	I NO.
District II	OH CONCEDIATION DIVICION		479
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		ATE FEE
1220 S. St. Francis Dt, Santa Fe, NM		o. State o	n ce dus Leuse 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Osudo 32	
1. Type of Well: Oil Well Gas Well Other		8. Well N	
2. Name of Operator Samson Resources Company		9. OGRID	Number 20165 /
3. Address of Operator		10. Pool r	name or Wildcat
Two West Second Street, Tulsa, Ok. 74103		Osudo Mo	
4. Well Location 1175 660 -			
Unit Letter_A : 1175 feet from the North line and 800 feet from the East line			
Section 32	Township 20S	Range 36E NMPI	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611			
3611 Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3/13/08 07:00 Spud Well.			
3/13/08 Set 13 3/8" 54.5#, j55 BTC Casing at 409'. Cemented with 120 sacks HCL Prem. Plus mixed at 12.5 ppg and 340 sacks of Class C mixed at 14.8 ppg. Circulated 54 Bbls to Surface. Tested BOP's to 1000 psi. Waited 18.5 hours before drilling out cement.			
C mixed at 14.6 ppg. Circulated 54 Bois to Surface. Tested Boil 8 to 1000 psi, waited 18.5 flours before drining out cement.			
3/22/08 Set 9 5/8" 40#, VM-55 HC, BTC Casing at 5,173'. Cemented 1st stage with 734 sacks of Interfill C mixed at 11.5 ppg and 570			
sacks Premium Plus mixed at 14.8 ppg. Open DV tool, circulated 30 Bbls to surface., Cemented 2 nd stage with 563 sacks of Interfill C and 50 sacks Prem. tail mixed at 11.5 ppg. Circulated 60 Bbls to Surface. Tested BOP Stack to 6000 psi high and 250 psi low. Waited 23			
hours before drilling out cement.			
hours before drilling out cement. APR 0 2 21108			
	13 701 10		
WHAT	N. C.	APR 0 2 2008	
VV		HOBBS O	
		TUDDO U	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Value David Stonestreet TITLE Drilling Engineer DATE 3/31/2008			
Type or print name	E-mail ado	lress:	Telephone No.
For State Use Only			APR 10 2008
APPROVED BY: TITLE GEOLOGIST DATE Conditions of Approval (if any):			