

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea J State
8. Well Number 001
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum Devonian South

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN FOR ADDITIONAL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Paladin Energy Corp.
3. Address of Operator 10290 Monroe Dr., Suite 301 Dallas, Texas 75229

4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>26</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3884' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>Steel Tank</u> Depth to Groundwater <u>60</u> Distance from nearest fresh water well <u>1 mile</u> Distance from nearest surface water <u>1 mile +</u>
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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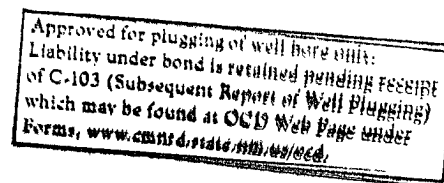
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/08 to 3/05/2008

- 1.) MIRU, GIH with tubing inside 5-1/2" casing to 6,273', set 1<sup>st</sup> plug with 80 sacks cement. POOH with tubing. TOC at 5,085'. Circulate hole with 9.5# mud. (\*5-1/2" casing cut and pulled at 5,175')
- 2.) Set tubing @ 3,851'. Spot 2<sup>nd</sup> plug with 60 sxs cement. WOC. TOC @ 3,650'.
- 3.) GIH inside 8-5/8" casing to 1,800'. Set CIBP 3<sup>rd</sup> plug with 60 sacks of cement. WOC. TOC at 1,600'.
- 4.) Set 4<sup>th</sup> plug with 45 sxs cement from 500' to 365'. TOC at 365'.
- 5.) Pull up in 8-5/8" casing to 120', set 5<sup>th</sup> plug. Pump 40 sxs cement. Circulate to Surface.  
Cut Casing 3' below mud line. Backfilled and clear location.

\*Note: All Top Of Cement (TOC) depths tagged with tubing.

Place P & A marker and move off location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 3/19/2008

Type or print name  
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: [Signature]  
Conditions of Approval (if any):

TITLE Geologist

DATE

APR 11 2008