Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30 – 025 - 05164
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	í		or state on a dust bease No.
	ICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	Shell Maxwell
1. Type of Well: Oil Well	Gas Well Other SWI	enemie	8. Well Number 1
2. Name of Operator		EAEIAE	OGRID Number 236378
Saber Resources, LLC			
3. Address of Operator 400 W. Illinois, Suite 950, Midland	d Tx 79701	MAR 1 0 2008	10. Pool name or Wildcat SWD Devonian
4. Well Location	A N.		Sw D Devolitati
Section 27	Township 14 S	Range 37 E	feet from theEastline
Section 27	11. Elevation (Show whether I		NMPM Lea County
3821' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON			
CASING/CEIVIENT JOB			
OTHER: Pull for Hole in Tubing		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
·			
Saber Resources, LLC plans on moving in a pulling unit on Monday, March 3 rd , 2008. On March 4 th , 2008 the 4 1/2" tubing string will be			
pulled out of the hole and checked for a hole in the pipe. The packer will be changed out and ran back in the hole. The NMOCD will be			
notified prior to running a MIT test on the casing once the packer and tubing are run back in the hole.			
A message was left on Gary Wink's voice mail on Monday, March 3 rd , 2008 to notify the NMOCD of rigging up the pulling unit.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
SIGNATURE SEKE Ta			
SIGNATURE / 47	TITLE	Consultant	DATE 3/6/08
Type or print name Nelson Patto	n E-mail addres	s:	Telephone No.432) 685-0169
For State Use Only	/		1 diephone 110.732/ 003-0107
A DODOLUTO DO		Carlo L	<u> </u>
APPROVED BY: Conditions of Approval (if any):	TITLE	Deologist	DATE
Conditions of Approval (II ally).			