Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ow government by holon	30-025-33540 30-025-33540
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1.6, 1919 67303	6. State Off & Gas Lease No.
87505	CORO AND DEDODES ON WELL S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Vinson
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 001
	ction Company,L.L.C	9. OGRID Number 017733
3. Address of Operator P. O. Box	2079	10. Pool name or Wildcat
	Texas 79702-2079	Wildcat - Wolfcamp
4. Well Location Unit Letter N :	330feet from the2310 line and	Westfeet from theline
The street of th		
Section 4	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3574' GR	
Pit or Below-grade Tank Application		_
Pit typeDepth to Groundy	aterDistance from nearest fresh water wellD	
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	I	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	OTHER:Commo	ence Re-Entry Operations
13. Describe proposed or com	oleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	
02-18-08: MIRU Tyler Well Serv	rice DD WSU. NU 11", 3000# double ram BOP and	pressures test wellhead, BOP and
casing riser to 1,500# for 30 mins. successfully. 02-19-08: Retested wellhead, BOP and casing stub to 1,500# for 15 mins. successfully. Commence drilling out cement		
plugs @ 8:00 AM MST 02-19-08. From 02-19-08 through 03-09-08, drilled out surface plug from 4' - 148';		
cement plug from 1,530' - 1,795'; cement plug from 2,184' - 2,234'; cement retainer @ 2,234'; cement plug from		
2,486' - 3,090'; cement plug from 3,359' - 3,381'. Did not encounter any additional cement plugs from a depth of 3,381' to 8,100' which had been reported on plugging report.		
010,501 to 0,100		
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		MAR 2 7 2009
		HARREACH
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grade tank has been/will be constructed of	above is true and complete to the best of my knowle r closed according to NMOCD guidelines □, a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE Sist	TITLE Vice President - Eng	DATE <u>03/11/2008</u>
Type or print name Bill Pierce	E-mail address: bill@piero	ceproduction.net Telephone No. (432)570-6009
For State Use Only		APR 1 1 2008
APPROVED BY:	TITLE Geologist	DATE
Conditions of Approval (if any):		