

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-33540 ✓	
5. Indicate Type of Lease STATE ☐ FEE ☒ ✓	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vinson	
8. Well Number 001 ✓	
9. OGRID Number 017733 ✓	
10. Pool name or Wildcat Wildcat - Wolfcamp ✓	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Pierce Production Company, L.L.C. ✓	
3. Address of Operator P. O. Box 2079 Midland, Texas 79702-2079	
4. Well Location Unit Letter <u>N</u> : 330 feet from the <u>2310</u> line and <u>West</u> feet from the _____ line Section <u>4</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Production Casing Bradenhead Squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-11-08: Rising Star Services cemented w/125 sacks of Class "C" Thix-set containing .7% C-15 + .7% C-41 + 5#/sack Star Seal mixed @ 14.2 ppg, mixing water 5.7 pgs, yield 1.34 cu.ft./sack. Wait 6 hours and cement w/125 sacks of Class "C" containing 4% calcium chloride mixed @ 14.8 ppg, mixing water 5.3 pgs, yield 1.18 cu.ft./sack.

03-19-08: Let cement set for 144 hours. Run Schlumberger Cement Evaluation Log, have continual cement from 7,947' back to top of cement logged @ 340' from surface.

RECEIVED

MAR 27 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bill Pierce TITLE Vice President - Engineering DATE 03/20/2008

Type or print name Bill Pierce

E-mail address: bill@pierceproduction.net Telephone No. (432)570-6009

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE APR 17 2008

Conditions of Approval (if any):