Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-38596
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	·	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Jones
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 001
Name of Operator Pierce Production Company, L.L.C			9. OGRID Number 017733
3. Address of Operator P. O. Box 2079 Midland, Texas 79702-2079			10. Pool name or Wildcat
4. Well Location	, 1exas 19102-2019		Brunson Drinkar Abo - South
Unit Letter L: 1980 feet from the South line and 330 feet from the West line			
Section 6 Township 22S Range 38E NMPM County Lea			
	11. Elevation (Show whether 3356' GR	er DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water			
-			
Pit Liner Thickness: m			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK			
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [<u> </u>
PULL OR ALTER CASING		- I	
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OTHER: 13. Describe proposed or con	apleted operations. (Clearly sta	te all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
WOC surface casing cement 24 hrs. NU wellhead, NU double ram hydraulic BOP and annular preventer. Tested			
BOP stack to 2,000# for 30 mins. successfully. Tested wellhead and surface casing to 1,000# for 30 mins. successfully. Drilled 8 3/4" production hole to depth of 7,850' KB measurement.			
Ran 5 1/2", 20#, L-80, 8rd LTC new API production casing to depth of 7,850'. Multiple stage cementing tool @			
depth of 3,838'. BJ Services cemented first stage with 1,220 sacks of Class "H" cement containing .8% FL-62 + .2%			
CD-32 + .15% R-21 mixed @ 15.6 ppg, mixing water 5.17 gps, yield 1.18 cu. ft./sack. Plug down to 7,804' @ 11:45 AM			
CSDST 12-19-07. Open multiple stage cementing tool and circulate 10 sacks of cement to closed loop container system. Circulate 4 hrs. between stages. BJ cemented second stage w/1,375 sacks of Class "H" 50-50 Pozmix containing 10%			
gel + 5% salt + .2% FL-25 mixed @ 11.8 ppg, mixing water 13.52 gps, yield 2.37 cu. ft./sack. Circulated 201 sacks of			
cement to closed loop container Set slips on 5 1/2" production ca	system. Plug down to 3,838' @ sing ND BOP stack Install to	2:00 AM CSDST 12-20- hing head: rig released @	07. 4:00 PM CSDST 12-20-07.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE M. A.		LE Vice President - Engi	
Type or print name Bill Pierce	E-1	mail address:bill@piercep	production.net Telephone No. (432)570-600
For State Use Only	_	A .	APR 1 1 2008
APPROVED BY:	TIT	LE Geologist	DATE
Conditions of Approval (if any):		•	