District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rights Regions Rd. Artes, NM 87410 District III 1000 Rights Regions Rd. Artes, NM 87410 Energy, Minerals and Natural Resources WELL API NO. 30-025-05127 5. Indicate Type of Lease STATE FE	Form C-103 May 27, 2004
District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr. 30-025-05127 5. Indicate Type of Lease	Way 27, 2004
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	E X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM Santa Fe, N	DE M
1220 S. St. Francis Dr., Santa Fe, NM 87505	J
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCIAL AT A 2008 7. Lease Name or Unit Agree Control of the Control of t	eement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Buckley B	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator 9. OGRID Number	
Saber Resources, LLC 236378	3
3. Address of Operator 10. Pool name or Wildcat	
400 W. Illinois, Suite 950, Midland, TX 79701 Denton. Devonian	1
4. Well Location Unit Letter F: 2310 feet from the North line and 1650 feet from the Wes	st line
Section 25 Township 14 S Range 37 E NMPM Lea County	inic
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3819' DF	A CONTRACTOR OF THE PARTY OF TH
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT C)F:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERIN	G CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Repair 5 1/2" casing & Dee	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propor recompletion.	osed completion
7/24/07 MI & RUPU. RIH with a 4 5/8" bit to 5924' & sat down. POH with bit.	
8/8/07 RIH with cutter _cut off 5 1/2" casing @ 4609' - POH & LD 126 jnts of csg	Ş. •
8/14/07 RUWL & freepoint casing. Back off casing @ 5479' & POH with casing.	
8/16 - $9/24$ Continue recovering bad 5 $1/2$ " casing with washpipe & overshot to 606	57 ' .
	ch onto
9/25/07 RIH with a 5 $1/2$ " lead seal patch + 152 ints of 5 $1/2$ " $17%$ casing. Late	
9/25/07 RIH with a 5 1/2" lead seal patch + 152 jnts of 5 1/2" $17\#$ casing. Later casing stub @ 6067' & energize patch. Set slips & NUWH.	
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