Title:

E-mail Address:

Date: 1/29/08

District I 1625 N. French I District II	, NM 88240	State of New Mexico Energy, Minerals & Natural Resources					ces	Form C-104 Revised Feb. 26, 2007					
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410					on Division Francis Dr.			:	Submit to Appropriate District Office 5 Copies				
District IV 1220 S. St. France	eis Dr., Sai	nta Fe, NM 87								[AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator n							² OGRID	Numb	er 23637	Ω			
		ces, LLC òis, Sui					³ Reason for Filing Code/ Effective Date						
Midland			Well returned to Production 11/7/07										
⁴ API Number						6 Pool Co						_	
		8 Pro	perty Nan	Devonian		9 W				Well Number			
302272 Buckley B 4													
II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Cou												Country	
Ul or lot no. Section F 25		Township Range 14 S 37 E		2310		North/South Line		1650 East/W					
		ole Location			2310	NOTELL		TOJO WEST		WEST	<u>. 110a</u>		
UL or lot no.		Township		Lot Idn	Feet from the	North/South	h line	Feet from	the 1	East/West	line	County	
12 Lse Code		cing Method				mit Number 16 C		C-129 Effective Date		ite 1	¹⁷ C-129 Expiration Date		
P /		Code Date P 11/7/07											
III. Oil and Gas Transporters												²⁰ O/G/W	
18 Transpor OGRID		¹⁹ Transporter Name and Address									O/G/W		
159639		Ge	Genesis Crude Oil 0										
139039	MELL.	500 Dallas - Suite 2500 Houston, Tx 77002											
011447		J L Davis											
		211 N. Colorado .IAN 3 0 2008											
MARKELLE		Midland, TX /9/UI											
A PARTY OF THE PAR		HOBBS OCD .											
A CONTRACTOR OF THE PARTY OF TH	Table of												
												The state of the s	
[entermodel [1]]													
IV. Wel	22	24 ppgp 25 p c				. All 26 DUC MC							
²¹ Spud Da	ate	²² Ready		1.2	²³ TD	²⁴ PBTD 12,800'		²⁵ Perforations 2 H 12,405-12,800		²⁶ DHC, MC			
7/24/07	ole Size	11///0.	11/7/07 12,80 ²⁸ Casing & Tubing									Sacks Cement	
17	1/2"	13 3/8"				340'			_	350			
11"			8 5/8"				4734'			2900			
7 7	/8"	5 1/2"				12,405'			850				
2 7/8" Tubi						11,681'							
V. Well	Test Da	ata											
31 Date New Oil		32 Gas Delivery Date		33 Test Date		34 Test Lengtl		1		g. Pressure		³⁶ Csg. Pressure	
11/7/0		11/7/07		12/12/07		24 hrs		200 psi			90 psi		
1	³⁷ Choke Size				⁹ Water	40 Gas						41 Test Method	
N/A		227				220 P							
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and											N		
complete to the													
Printed name: NELSON PATTON						Approved by:							
Printed name:	TILOC DISTRICT SUPERVISOR/GENERAL MANAGER												
	construct and the same of our same same same same same same same same												

Approval Mare:R 7 4 2008

Phone: 432) 685-0169