Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-005-20651
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Sama re, INVI 67505	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, zease rame or omer grownent rame
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 32
PROPOSALS.)	44	8. Well Number #001
1. Type of Well Oil Well	Gas Well Other	
2 Name of Operator		9. OGRID Number
John R. Stearns dba Stear	ns	21566
3. Address of Operator		10. Pool name or Wildcat
Box 988 Crossro	ads, NM 88114	Tom-Tom; San Andres
4. Well Location		
Unit Letter H		660 feet from the East line
Section 32	Township 7S Range 31E	NMPM Chaves County
	11 Elevation (Show whether DR, RKB, RT, GR, e	etc.)
Pit or Below-grade Tank Application	or Closure [_]	
Pit type_SteelDepth to Grou	ndwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON 📗		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
OTHER:	OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
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## Stearns API # 30-005-20651 State 32 # 001 UL "H", Sec 32, T7S,R31E Chaves County,NM Surface 8 5/8" 24# at 1363ft cmt w/ 625sx Circ Anhy 1385ft Yates 1855ft TOC calculated at 3200ft w/ 70% fill 2 3/8" tbg in hole, Unable to fish Top of fish at 2418ft

4 1/2" 9.5# csg at 4005ft

cmt w/ 200sx

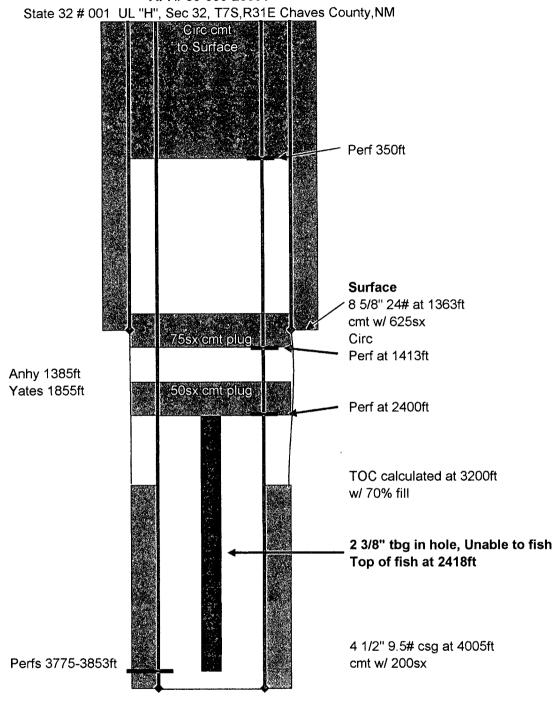
**Before PA** 

BEP

Perfs 3775-3853ft

Drawing not to scale

## Stearns API # 30-005-20651



After PA

BEP

Drawing not to scale