

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 19 2008

HOBBS OCD

WELL API NO. 30-025-05131
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelton
8. Well Number 4
9. OGRID Number 236378
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Saber Resources, LLC	
3. Address of Operator 400 W. Illinois, Suite 950, Midland, Texas 79701	
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PU & RIH with a gauge ring to +- 5400' & tag up on 5 1/2" CIBP. POH with gauge ring.

RIH & perforate squeeze holes in the 5 1/2" casing above the CIBP @ 5400'. POH.

PU & RIH with a 5 1/2" cement retainer on workstring tubing to +- 5300' - set cement retainer and establish rate & pressure thru the retainer.

Pump 525 sacks of cement thru the retainer - sting out and dump cement on top of retainer. POH with tubing & stinger.

RIH with tubing to TOC & circulate the hole with 10#/gal plugging mud. POH.

RU WL & perforate squeeze holes in the 5 1/2" casing @ 4800'. POH & RD WL.

RIH with tubing and packer. Set packer @ +- 4650' & pump 50 sxs cement. Release packer and pull uphole. WOC & tag TOC.

Pull tubing to 1750' & spot 35 sxs cement.

Pull tubing to 400' and spot 35 sxs cement - WOC & tag TOC.

Pump 10 sxs cement for surface plug. Cut off deadmen anchors, Wellhead, & install P&A marker on well. RD & clean up location. File all necessary NMOCD paperwork.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE _____ Consultant _____ DATE 3/17/08

Type or print name Nelson Patton E-mail address: _____ Telephone No. 432) 685 - 0169

For State Use Only

APPROVED BY: Chris Williams TITLE _____ DATE APR 15 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

*Current Wellbore
Condition*

Spud: 11/27/53

Compl: 3/20/54

API # 30-025-05131

Elev: 3827'

13 3/8" - 48# casing @ 345'
cemented with 350 sxs - circ'd

8 5/8" - 32# casing @ 4741'
cemented with 2350 sxs - circ'd cmt

(9/06) Set a CIBP
at 5400' - no test

5 1/2" casing possibly parted @ 5613'

TOC on 5 1/2" casing @ 8344'

5 1/2" - 17# & 20# casing @ 12,409'
cemented with 800 sxs - TOC @ 8344' per Temp Surv

TD @ 12,620'

Shelton #4 - 2310' FNL & 330' FWL of Sec. 26, T-14S, R37E - Unit Letter "E"

Proposed P: A

Spud: 11/27/53

Compl: 3/20/54

API # 30-025-05131

Elev: 3827'

10 sacks surface plug

13 3/8" - 48# casing @ 345'
cemented with 350 sxs - circ'd

Spot 35 sxs cement from 400' to 300'

Spot 35 sacks cement from 1750' to 1650'

10# / gal. Plugging mud

Perf squeeze holes at 4800' - Pump 50 sacks cement from 4800' to 4700'

8 5/8" - 32# casing @ 4741'
cemented with 2350 sxs - circ'd cmt

(9/06) Set a CIBP
at 5400' - no test

Perf casing above CIBP @ 5400' - set cement retainer above squeeze
holes and pump 525 sxs cement thru retainer

5 1/2" casing possibly parted @ 5613'

TOC on 5 1/2" casing @ 8344'

5 1/2" - 17# & 20# casing @ 12,409'
cemented with 800 sxs - TOC @ 8344' per Temp Surv

TD @ 12,620'