

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35554

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter P : 1303 feet from the South line and 708 feet from the East line
Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3610' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Amendment to previous C-103 (app'd 2/6/08) ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

See changes on PA procedure. CW 4/16/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/10/08

E-mail address:

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Chris Williams TITLE Dist. Supervisor DATE 4/16/08

Conditions of Approval, if any:

NOTE: This is an amendment to the C-103 that was approved on 2/6/08 (copy attached). The San Andres perms will now be squeezed in order to prevent possible crossflow between wells.

Plug and abandon South Hobbs (GSA) Unit No. 245 as follows :-

- 1) MI x RU plugging unit. Notify NMOCD 24 hrs. in advance of move in.
- 2) Leave mud-laden fluid between plugs.
- 3) Pull RBP at 3451'.
- 4) Drill out CIBPs at 3900' and 4070'.
- 5) Set CICR at 3840'.
- 6) Squeeze to 1000 psi. Pull out of retainer x dump 25 sx. cement on top of retainer. WOC and verify top of cement.
- 7) Set CICR at 3450'. Squeeze casing leak at 3511' to 1000 psi. Cap CICR with 25 sx. cement. WOC x tag top of cement.
- 8) Set open-ended tubing at 1670' x spot 25 sx. cement back to 1420'.
8a. Set open-ended tbg @ 2860 spot 25 sx cement Base of SALT plug.
- 9) Spot a 10 sx. cement plug from 60' to surface.
- 10) Cut off wellhead 4' below grade and weld labeled plate over casing.
- 11) RD plugging unit, remove anchors, and reclaim surface as required.

OXY USA Inc.

SF 245

30-025-35554

Lea Co., NM

Recommended Post Job Wellbore Diagram

14" Conductor @ 40', w/ 50 sks, TOC
surface, calculated

10 sx cmt plug - 100' to surface

1432 Sqzd perfs
1456 sqz perfs w/ 450 sxs

05/25/2001 8-5/8" 24 ppf casing set @
1555', w/ 850 sks, TOC surface, calculated

25 sx cmt plug 1420'-1670'

*Base of SALT PLUG @ 2860'
25SXS OR 100' WHICHEVER GREATER.*

5-1/2" CICR @ 3450' capped w/ 25 sx cmt
Sqzd casing leak @ 3511'

5-1/2" CICR @ 3840' capped w/ 25 sx cmt

Squeezed San Andres perfs 3940 4238
5-1/2" j55, 15.5 ppf @ 4302' w/ 850 sks,
TOC surface, calculated

TD: 4305'

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35554
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 245
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GR
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter P : 1303 feet from the South line and 708 feet from the East line Section 4 Township 19-S Range 38-E NMPM County Lea	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103: "For Multiple Completions" Attach Wellbore diagram of proposed completion or recompletion.	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

See Attachment

RECEIVED

JAN - 4 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/3/08

Type or print name Mark Stephens

E-mail address:

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Laurel W. Wink TITLE OC FIELD REPRESENTATIVE W/STAFF MANAGER DATE FEB 06 2008
Conditions of Approval, if any