

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-025-01871</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Pride Energy Company</p>		<p>6. State Oil & Gas Lease No. VO 6340</p>
<p>3. Address of Operator PO Box 701950, Tulsa, OK 74170</p>		<p>7. Lease Name or Unit Agreement Name East Saunders Unit</p>
<p>4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>12</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County</p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092' GR</p>		<p>9. OGRID Number 151323</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Wildcat Devonian</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Drilling ~~to~~ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-entry & drilling operations began August 2, 2006 through August 8, 2006 & resumed again on August 31, 2006 & is operational as of September 1, 2006.

10/22/06 Drilled to 15,352'

11/30/06. Perfed well

12/15/06: Acidized well

12/21/06 Swabbing well

12/29/06 Run tubing and packer in hole

1/17/07. Swabbing well

2/2/07-2/11/07: Preparing well for large acid job

2/12/07: Performed acid job

2/24/07: Release packer; start in hole with tubing

3/1/07-3/16/07: Pull out of hole with packer; ran 120 stands of tubing

3/17/07-4/5/07: Acidized well; swabbed well; changed out packer; set CIBP at 12,750'; set packer & acidized; swabbed well

4/13/07: Checked fluid level; swabbed well

4/27/07: Frac'ed well

5/17/07: Swabbed well

5/18/07-6/1/07 Testing well and evaluating well pressures and gas volumes

6/19/07-6/20/07: Swabbed well

7/10/07: Frac'ed well

7/12/07: Ran tubing in well

7/18/07-7/27/07: Testing well and evaluating well pressures and gas volumes

7/28/07-8/21/07: Evaluating well pressures and testing well; preparing well for acidizing

8/22/07: Acidized well

8/23/07-8/29/07: Swabbed well

8/30/07-9/6/07. Testing well and evaluating well pressures

9/7/07-9/25/07: Swabbed well; testing well and evaluating well pressures and gas volumes

9/26/07-10/25/07: Testing well and evaluating well pressures and gas volumes; waiting on workover rig; preparing to install gas pipeline

11/13/07 & 11/14/07: Moved in workover rig to conduct workover.

12/3/07: Completion rig working to drill out CIBP

12/23/07: Completion rig is working to retrieve parted tubing

RECEIVED

APR 14 2008

HOBBS OCD

1/11/08: Fishing parted tubing
1/31/08: Tripping in hole with wash pipe and tubing
2/20/08 Working to fish & retrieve parted tubing
3/11/08 Working on running wash pipe to wash over parted tubing
3/31/08: Working on running wash pipe to wash over parted tubing, in order to attempt to add production from lower formation

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew L. Pride TITLE President of Pride Production Co., Inc.,
Type or print name Matthew L. Pride E-mail address: mattp@pride-energy.com Telephone No. 918-524-9200
For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 16 2008
Conditions of Approval (if any):