Submit 3 Copies To Appropriate District Office	State of New M		Form C-103						
District I	Energy, Minerals and Na	itural Resources	May 27, 2004 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATIO	N DIVISION	30-025-05675						
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Fr		5. Indicate Type of Lease  STATE FEE X						
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM		STATE FEE X  6. State Oil & Gas Lease No.						
1220 S St Francis Dr., Santa Fe, NM	,	NA							
	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI PROPOSALS )	North Monument G/SA Unit: Blk 7								
1. Type of Well: Oil Well X	8. Well Number 11k —								
2. Name of Operator Apache Corp	9. OGRID Number 00873								
3. Address of Operator 6120 S Y		10. Pool name or Wildcat							
Tulsa, Ok	74136-4224		Eunice Monument; Grayburg-San Andres						
4. Well Location									
-	feet from the South								
Section 21		Range 37E	NMPM CountyLea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  Pit or Below-grade Tank Application □ or Closure □									
Pit type Depth to Groundw		h water well Dis	tance from nearest surface water						
Pit Liner Thickness: mil		bbls; C	onstruction Material						
12. Check A	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data						
NOTICE OF IN	ITENTION TO:  PLUG AND ABANDON □	SUE REMEDIAL WOF	SEQUENT REPORT OF:						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A									
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN							
OTHER:	П	OTHER:Resume	Production X						
	leted operations. (Clearly state a		d give pertinent dates, including estimated date						
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Mult	tiple Completions: A	ttach wellbore diagram of proposed completion						
This well was previously TA'd w/ a CIBP @ 3775' and w/ perfs fr/3861-3871' and fr/3890-3946'.									
Apache returned this well to production via the following procedure:									
Isolated csg lk fr/ 500-917' and squeezed w/ 400sx cmt.									
Drilled out cmt and circ hole clean. Tagged CIBP @ 3765'. Pushed to 3884'.									
Ran production equipment, set 228 Pumping Unit, and returned well to Grayburg production 2/12/2008.									
			RECEIVED						
			APR 1.472303						
			LIMPON MONTH						
			HOBBS OCL						
I hereby certify that the information	above is true and complete to the	heet of my knowledge	ge and belief. I further certify that any pit or below-						
			or an (attached) alternative OCD-approved plan .						
SIGNATURE Sophie	lackay TITLE!	Engineering Tech	DATE <u>04/07/2008</u>						
Type or print name Sophie Mackay	0	address:sophie.mack	ay@apachecorp.c@elephone No. (918)491-4864						
For State Use Only	e \	-	•						
11-1	'. /	ett ette semenum	APR 16 2000						

APPROVED BY: Mus Williams OC DIFFET SUPERVISOR/GENERAL MANAGER DATE 1 6 2008 Conditions of Approval (if any):

District J 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District III</u> 1000 Rio Brazo <u>District IV</u>	s Rd., A	Aztec, NM 87410 1220 South St. Francis Dr.							nit to Appropriate District Offic 5 Copies					
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPO  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											AMENDED REPORT			
Operator n	ame an			ESTFC	<u> IR ALL</u>	OWABLE	AND AUT	HOR	<sup>2</sup> OGRID Nur	nber	ANS	PC	OK I	
Apache C	orpor	ation							0	0873				
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224								<sup>3</sup> Reason for Filing Code/ Effective Date Return Well to Production 02/12/2008				ive Date n 02/12/2008		
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 -025-05675 Eunice Monument; Grayburg-San						n Andres	<b>'</b>	<sup>6</sup> Pool Code <b>23000</b>						
<sup>7</sup> Property C	ode		8 Prop	perty Nam	e mont C	/SA Unit: Blo	ok 7			<sup>9</sup> Well Number # <b>11k</b>				
302708 II. 10 Su	ırface	Location		rtii ivioiii	ument G	SA UIII. DIO	CK /			π1	11			
Ul or lot no.	Secti		nship	Range	Lot.Idn	Feet from the	om the North/South Line Feet from the East/		West li	est line County				
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	1	Hole L			I at Ida	Fact from the	North/Couth	lina	Feet from the	Foot/	West li	na	County	
UL or lot no.	Section	on low	/nship	Range	Lot Idn	Feet from the	North/South	iine	reet from the	East	East/West line County			
12 Lse Code	ı Pr	oducing Me	thod	14 Gas C	onnection	<sup>15</sup> C-129 Perr	nit Number	16	C-129 Effective	Date	Date 17 C-129 Expiration Date		29 Expiration Date	
P Lse Code	P	Code		02/12	ate /2008	0.123.10.1								
III. Oil	and G	as Tran	sport	ers										
18 Transpor	rter		•	×			rter Name		,			<sup>20</sup> O/G/W		
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IV. We						<sup>23</sup> TD	24		25 - 0		1		26 200	
<sup>21</sup> Spud Date <sup>22</sup> Re		Ready	Date	TD		<sup>24</sup> PBTI <b>3884'</b>	)	<sup>25</sup> Perfora 3861' - 3946		ns DHC, MC		<sup>26</sup> DHC, MC		
<sup>27</sup> H	lole Siz	28 Ca		28 Casin	ng & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			ks Cement		
11"				<del></del>					200 s	200 sx				
		·····	+											
7-7/8" 4-1/2"					4003' 900 sx				K					
Tubing	Tubing 2-3/8"					3845'								
			,	,										
V. Well	l Test	Data										_		
31 Date Nev			s Deliv	ery Date	33	Test Date	Test Length 35 Tbg.		bg. Pres	sure		<sup>36</sup> Csg. Pressure		
02/12/200	8	02/12	2/2008	3	03/0	03/2008	24 hours							
37 Choke S	Size	3	<sup>38</sup> O	il	160	9 Water	40 Gas 1				Rod Pump		41 Test Method Lod Pump	
<sup>42</sup> I hereby ce	rtify th	at the rule	es of th	ne Oil Con	servation	Division have			OIL CONSE	RVATIC	N DIV	'ISI	ON	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and														
complete to the best of my knowledge and belief.  Signature:				Approved by:		11.	9, 8	11		,				
Joshue Mackay				Mus Williams										
Printed name: Sophie Mackay					Title: OC DISTRICT SUFFERVISOR/GENERAL MANAGER									
Title: Engineering Tech					Approval Date: APR 16 2008									
E-mail Address: sophie.mackay@apachecorp.com							10 40	00						
Date. 04/07/2008 Phone (918)491-4864					· · · · · · · · · · · · · · · · · · ·									
(918)491-4804														