Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11	OIL CONSERVATION DIVISION		30-025-29036
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		B-11078	
87505 SUNDRY NOT	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIE	Granite State		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			In I poll same or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			San Andres (GAS)
Unit Letter Lot 8 2323 for formula North 1 660 c . Foot			
Section Township16S Range 32E NMPM			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4295' GR  Pit or Below-grade Tank Application or Closure			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK REME			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:		OTHER: Comple	tion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/30/2008 Set CIBP @ 9610' w/35' cement cap. Set CIBP @ 6850' w/ 35' cement cap. Set CIBP @ 5650' w/ 35' cement cap.			
Perforated from 4598.5-4845' 66 holes.			
1/31/2008 Acidize w/2000 gals 15% HCL.			
2/4/2008 Acidize w/5000gals 15% HCL.			
2/5/2008 Frac w/ 8,000# Liteprop, 73,620# 20/40 White Sand, 15,400# 16/30 Siberprop, 34,000 gals 30# gel, 55,947 gal 40# gel. 2/6/2008 RIH w/ 156 jts 2 7/8" tubing SN @ 4871' 2 1/2 x 2 x 24' pump.			
5			
			,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jeny W.		EProduction Clerk	DATE 3/28/08
Type or print name Jerry W. Sherrel	- '		
For State Use Only	E-mail	address: jerrys@macken	ergycorp.com Telephone No. (575)748-1288

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER APR 16 2008