Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources			ę̃	Form C-103 May 27, 2004
Office Distriction D., Hobbs, NW 88240	Energy, Minierals and Natural Resources		WELL API NO		
District II	OIL CONSERVATION DIVISION			5. Indicate Typ	
1301 W Grand Ave , Artesia, NM 88210 District MAR 2 5 2010 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S			STATE	X fee
PISBBS QCD	Santa Fe,	NM 87:	505	6. State Oil & K-4495	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Tobac SWD G	
1. Type of Well: Oil Well Gas Well OtherSWD				8. Well Number	
2. Name of Operator Endeavor Energy Resources, LP MAR 18 2008				9. OGRID Nu	
3. Address of Operator 110 N. Ma Midland,	arienfeld, Ste 200 TX 79701	OCD	-ARTESIA	10. Pool name San Andres	or Wıldcat
4. Well Location					***
Unit Letter G: 1989 feet from the North line and 1977 feet from the East line Section 16 Township 8S Range 33E NMPM CountyCHAVES					
Section 16	10wnship 88 11. Elevation (Show whe			NMPM	CountyCHAVES
	4418' DF				71
Pit or Below-grade Tank Application O		fussk sve	ston well D	istanas fuem masuest s	wyso oo water
Pit type Depth to Groundwa Pit Liner Thickness: mil	aterDistance from neard Below-Grade Tank: Volu		_		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN			SU REMEDIAL WO	BSEQUENT R	REPORT OF:  ALTERING CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON				RILLING OPNS.	
	MULTIPLE COMPL		CASING/CEME	_	
OTHER:Passed MIT			OTHER:	MIT	
13. Describe proposed or comp			ertinent details, a		
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. Fo	or Multiple	e Completions: A	Attach wellbore dia	gram of proposed completion
3/5/08 - RTL R/U TBG TESTERS (BO MONK- HOBBS) DUOLINE SERVICE MAN ON LOCATION TO RUN AND INSPECT					
MAKEUP ON COLLARS. P/U 4.5" ARROW SET 1 (NICKEL COATED OD & ID.(6'.18)).RIH HYDRO-TESTING TO 3000# ON 132 JTS OF 2 3/8" DUOLINE TBG (4174.05) (note: Duoline tbg has ID of 1.75) ND BOP AND NU WH. R/U PUMP TRUCK					
AND PUMPED 45 BW WITH PKR FLUID DOWN ANNULUS. SET PKR WITH 13,000 POINTS TENSION. NU WH. NEVER					
LOADED AFTER 70 BBLS OF TREATED WATER WAS PUMPED. RELEASE PKR AND PULL 1 JT. AND RE-SET PKR AT					
4153'. WITH 13,000 POINTS TENSION. (HAVE TOTAL OF 131 JTS IN HOLE.) LOAD ANNULUS WITH TREATED WATER. (NOTE: OCD - FIELD SUPERVISOR - MAXEY BROWN - ON LOCATION) R/U CHART RECORDER AND					
PRESSURÈ TEST ANNULUS TO 350# WHEN WELLHEAD SCREW ON CAP(4 1/2" X 2 3/8" HANGER) JUMP THREADS					
ON BOWL. SHUT DOWN FOR NITE. LOOK TO REPLACE WELLHEAD BOWL(4 1/2" tbg hanger) IN THE A.M. 3/6/08 - RTL REMOVED 4 1/2" X 2 3/8" TBG HANGER AND INSTALLED NEW 4 1/2" X 2 3/8" TBG HANGER. R/U PUMP					
TRUCK PUMPED 45 BW WITH I					
(NOTE: LOST 40 # IN 30 MINS.) (NOTE; CALLED OCD, MAXEY		DOVED	THE DUONE TO	O THIDNI WELL D	ACV TO INIECTION )
(NOTE, CALLED OCD, MAXET	DROWN) HE ATTROVE	DOVER	THE THONE I	O TORIN WELL B	ACK TO INJECTION.)
					R-3654
I hereby certify that the information a grade tank has been/will be constructed or					
SIGNATURE (	Jaley T	TTLE Reg	ulatory Analyst		DATE 03/14/2008
Type or print name Jenifer Sorley For State Use Only	•		lress:Jenifer@ee		Telephone No. (432)262-4014
APPROVED BY: Muss 2 Conditions of Approval (if any):	Velliams T	DETRIC ITLE	<b>t sú</b> pervisor/	GENERAL MANA	DATE

