Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATIO	N DIVICION	30-025-38192
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fr		STATE 🗌 FEE 🛛
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELI		7 Longo Norma on Unit Assessment N
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLI	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	Bagley /
PROPOSALS)	C W-II 57 Od	ì	8. Well Number 2
1. Type of Well: Oil Well	Gas well 🔯 Other		
2. Name of Operator Pride Energy Company			9. OGRID Number
3. Address of Operator			151323 William
PO Box 701950, Tulsa, OK 74170			10. Pool name or Wildcat
			N. Bagley Permo Penn
4. Well Location			_
Unit LetterG:_	_1905feet from theNorth_	line and2130	feet from theEastline
Section 9	Township 11S	Range 33E	NMPM Lea County
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	Co., '30' '10' '10' '10' '10'
	4282' GR		
Pit or Below-grade Tank Application O			
Pit typeDepth to Groundw	aterDistance from nearest fresh	water well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12 Check /	Appropriate Box to Indicate	Natura of Natica I	Domont on Other Date
12. CHECK F	appropriate box to indicate	inature of motice, i	Report of Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
*TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
	MULTIPLE COMPL	CASING/CEMENT	
		O/ IOII TO/ OEIMENT	
OTHER:		OTHER.	Drilling 🖂
13. Describe proposed or comp	leted operations. (Clearly state al	l pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			•
6/2/07: 011-111:			
6/2/07: Spudded and began drilling of 7/31/07: Drilled down to 39'	perations.		
9/28/07: Drilled an additional 5'			
11/26/07: Drilled an additional 4'			
1/11/08: Surface csg: 358' of 13 3/8" 48# csg; 17 ½" hole; circulated cement (201 sx) to surface			
Inter. csg: 4,106' of 8 5/8"; 32#; J-55 csg; 11" hole; circulated 349 sx cement to surface			
1/24/08: Drilling at 2100'	32", v 33 esg, 11 hore, encurated	1 347 SX Cement to Sur	iace
1/31/08: Drilling at 2800'			MEMERICA
3/29/08: Drilling at 9,047'			RECEIVED
4/7/08: Drilling at 10,500'			
			ADD 4 4 0000
			APR 1 4 2008
			TUBBO ULL
			- D Class Helps Codes are class Class Class
I hereby certify that the information a	bove is true and complete to the b	oest of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit oi	r an (attached) alternative OCD-approved plan .
SIGNATURE Mattle	/ ')	Precident of Dride Dr.	advation Co. Inc.
PIGHATOKE 1.1.000	TITLE_a	s General Partner of P	ride Energy CompanyDATE4/8/08_
Type or print name Matthew L. P		attp@pride-energy.cor	
For State Use Only	E-man address. Ill	ampwpride-energy.cor	m Telephone No. 918-524-9200
A, A	/ Paggrana	Of the state of th	_
APPROVED BY: (Nin (1))	ellear TITLE	t supervisor/gen	NETAL MANAGE DATEPR 16 2008
Conditions of Approval (if any):	11111		DATE IN 1 9 7000