Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	ray Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88	vel -	WELL API NO.
	L CONSERVATION DIVISION	30-041-00131
District III 1000 Rio Brazos Rd., Aztec, NM 87416 APR 0 7 20	and 220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Teg M B 87505	OCD	257420
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		MILNESAND UNIT 8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION		MSU # 182
2. Name of Operator EOR OPERATING COMPANY		9. OGRID Number 257420
3. Address of Operator		10. Pool name or Wildcat
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056		MILNESAND (SAN ANDRES)
4. Well Location		
Unit Letter D : 660 feet from the SOUTH line and 600 feet from the WEST line		
Section 18	Township 8S Range 34E vation (Show whether DR, RKB, RT, GR, etc.)	NMPM County ROOSEVELT
4250° C		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: FISH TBG, ACIDIZE RTWP afterMIT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
COMPLETION DATE: 3/26/08		
1.) RU, POOH W/TBG & EXISTING PKR. TBG PARTED. MILLED/FISHED TBG & PKR OUT OF HOLE. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL FROM 4607'- 4674'.		
2.) RIH W/PKR & PLUG, TEST CSG.		
 3.) RU GRAY WIRELINE, ADDED PERFORATIONS 4553'- 4620' 4JSPF. 4.) RU HES STIMULATE PERFORATIONS VIA WASHTOOL W/7100 GALS OF 15% HCL ACID @ 3.5 BPM. FLUSHED 		
W/40 BBLS OF FRESH WATER.		
5.) RIH W/ NEW 2 1/16" IPC TBG & NEW 4 ½" HES G6 PKR. SET PKR @ 4501'.		
6.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.		
7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.8.) WILL SCHEDULE OFFICAL MIT W/ OCD.		
8.) WILL SCHEDULE OFFICAL MIT	W/ OCD.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE	TITLE_Sr. Well Operations Su	pervisorDATE4/4/08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 For State Use Only		
APPROVED BY: Chis Cellisia OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE		
Conditions of Approval (if any):		