

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-00142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 257420
7. Lease Name or Unit Agreement Name MILNESAND UNIT
8. Well Number MSU # 35
9. OGRID Number 257420
10. Pool name or Wildcat MILNESAND (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator  
EOR OPERATING COMPANY

3. Address of Operator  
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter \_\_\_\_\_ D \_\_\_\_\_ : 660 feet from the NORTH \_\_\_\_\_ line and 600/660 feet from the WEST \_\_\_\_\_ line  
Section 19 Township 8S Range 35E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4228' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 4/15/08  
WELL FAILED MIT.

- 1.) RU, POOH W/TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL.
- 2.) RIH W/PKR & PLUG, TEST CSG. IF CSG NEEDS REPAIR. LOCATE HOLE & CEMENT SQZ. DRILL OUT CEMENT.
- 3.) RIH W/ EXITING 2 3/8" IPC TBG. REPLACE TBG IF NEEDED. RUN NEW 4 1/2" HES G6 PKR. SET PKR @ APPROXIMATELY 4502'.
- 4.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.
- 5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.
- 6.) (4 1/2" 10.5# CSG @ 4536', 7 5/8" 26.4# CSG @ 4950', PERFS 4548'-4675'

RECEIVED

APR 07 2008

HOBBS OCD

90 days! CUL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 4/4/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APR 16 2008

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.