Office	New Mexico	Form C-103
District I 1625 N. French Dr., Housen 27 18449 Therefore, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II		30-041-00243
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NNAS/ALOU 7 2000		STATE FEE X
1220 S. St Francis Dr. Santa F. 1885		6. State Oil & Gas Lease No. 257420
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		MILNESAND UNIT 8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION		MSU # 162
2. Name of Operator		9. OGRID Number
EOR OPERATING COMPANY 3. Address of Operator		257420 10. Pool name or Wildcat
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056		MILNESAND (SAN ANDRES)
4. Well Location		
Unit Letter P : 660 feet from the SOUTH line and T980 feet from the EAST line		
Section 12 Township 8S Range 34E NMPM County ROOSEVELT		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260' GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING		
TEMPORARILY ABANDON		
OTHER: ADD PERFS, STIMULATE INJECTION WELL X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
START DATE: 4/7/08		
1.) RU, POOH W/TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL.		
2.) RIH W/PKR & PLUG, TEST CSG. IF CSG NEEDS REPAIR. LOCATE HOLE & CEMENT SQZ. DRILL OUT CEMENT.		
3.) ADD PERFORATION 4532'-4608' 4JSPF.4.) STIMULATE PERFORATIONS W/ 7500 GALS OF 15% HCL ACID.		
5.) RIH W/ NEW 2 1/16" IPC TBG & NEW 2 7/8" HES ASI 1X PKR. SET PKR @ APPROXIMATELY 4432'.		
6.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.		
7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING. 8.) (2 7/8" 6.5# CSG @ 4470', 4 ½" 14# CGS @ 4720',PERFS 4532'-4608')		
7 (
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURETITLE_Sr. Well Operations SupervisorDATE4/4/08		
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 For State Use Only		
APPROVED BY: Chis Cellians OC DET Conditions of Approval (if any):	TICE_SUPERVISOR/GENERA	AL MANAGES PARE 16 2008