Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-041-10057
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		257420	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name MILNESAND UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION			MSU # 187
2. Name of Operator		9. OGRID Number	
EOR OPERATING COMPANY 3. Address of Operator		257420 10. Pool name or Wildcat	
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056		MILNESAND (SAN ANDRES)	
4. Well Location			
	660feet from the NORTH		980feet from the EASTline
Section 19 18	<u> </u>	ange 35E	NMPM County ROOSEVELT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4238' GL			
Pit or Below-grade Tank Application Division D		,	
Pit type Depth to Groundw Pit Liner Thickness: mil			nce from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL	<u> </u>
PULL OR ALTER CASING		CASING/CEMENT	-
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
START DATE: 4/15/08			
WELL FAILED MIT.			
1.) RU, POOH W/TBG & EX	ISTING PKR. RIH W/ BIT & SCRA	APER TO BOTTOM	& CLEAN OUT FILL.
2.) RIH W/PKR & PLUG, TEST CSG. IF CSG NEEDS REPAIR. LOCATE HOLE & CEMENT SQZ. DRILL OUT CEMENT.			
3.) RIH W/ EXITING 2 1/16" IPC TBG. REPLACE TBG IF NEEDED. RUN NEW 2 7/8" HES G6 PKR. SET PKR @ APPROXIMATELY 4433'.			
APPROXIMATELY 4433'. 4.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.			
5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING. 6.) (4 ½" 9.5# CSG @ 4720', 2 7/8" 6.5# CSG @ 4477', PERFS 4575'-4658'			
6.) (4 ½" 9.5# CSG @ 4720',	2 //8" 6.5# CSG @ 447/1", PERFS	4575′-4658′	APR 0 7 2008
,	ndition of Approval: Notify C	CD Hobbs	LIADREACT
Mdays! W Off	ondition of Approval: Notify Clice 24 hours prior to running M.	IT Test & Chart.	HUDDO UUL
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗓, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗀.			
SIGNATURETITLE_Sr. Well Operations SupervisorDATE4/4/08			
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 For State Use Only			
APPROVED BY: Chia Ulliams OC PIPIERT SUPERVISOR/GEMERAL MANAGER DATE 1 6 2008			
Conditions of Approval (if any):	mams IIILE	- S. S. NOW GEN	CERAL MANAGES DATE