Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resou 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	ON 30-041-10147
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 257420
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MILNESAND UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number MSU # 24
2. Name of Operator	9. OGRID Number
EOR OPERATING COMPANY 3. Address of Operator	257420 10. Pool name or Wildcat
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056	MILNESAND (SAN ANDRES)
4. Well Location	
Unit LetterJ:1980feet from the SOUTH line and 1980feet from the EASTline Section 19 Township 8S Range 35E NMPM County ROOSEVELT	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4219' GL Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK X PLUG AND ABANDON 🗌 REMEDIAL WORK 🔲 ALTERING CASING 🗌	
TEMPORARILY ABANDON	
OTHER: OTHER:	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
START DATE: 4/15/08 WELL FAILED MIT.	
 RU, POOH W/TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL. RIH W/PKR & PLUG, TEST CSG. IF CSG NEEDS REPAIR. LOCATE HOLE & CEMENT SQZ. DRILL OUT CEMENT. RIH W/ EXITING 2 1/16" IPC TBG. REPLACE TBG IF NEEDED. RUN NEW 2 7/8" HES G6 PKR. SET PKR @ 	
APPROXIMATELY 4421'. 4.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500	
5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.	
6.) (4 ½" 9.5# CSG @ 4785', 2 7/8" 2 6.5# CSG @ 4463', PERFS 4653'-47	
	APR 0 7 2008
90 days! Cles	HOBBS OCI
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general	permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURETITLE_Sr. Well Ope	erations SupervisorDATE4/4/08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 A P D 7 4 00000	
APPROVED BY: (his Williams TITLE	APR 76 2008 Ervisor/general managing
Conditions of Approval (if any):	
Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.	

ï