

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 14 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38596		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Jones			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER ☐					
2. Name of Operator PIERCE PRODUCTION COMPANY, LLC		8. Well No. 001			
3. Address of Operator P. O. BOX 2079; Midland, Texas 79702-2079		9. Pool name or Wildcat Brunson Drinkard Abo - South (7900)			
4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 10/29/2007	11. Date T.D. Reached 12/16/2007	12. Date Compl. (Ready to Prod.) 02/29/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3356' GR	14. Elev. Casinghead 3358'	
15. Total Depth 7,850'	16. Plug Back T.D. 7,815'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0' - 7850'	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,874' - 7,150'; ABO				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run BoreHole Compensated Sonic Spectral Gamma Ray Log			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1,342'	12.25"	485 Sks. Class "C"	NONE
5 1/2"	20#	7,850'	8.75"	2,595 sks. Class "H"	NONE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					DEPTH SET
					7,263'
					PACKER SET
					NONE
26. Perforation record (interval, size, and number) 7,126' - 7,132'; .37" entry hole, 12 perforations 7,139' - 7,150'; .37" entry hole, 22 perforations 6,874' - 6,884'; .37" entry hole, 40 perforations			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,126' - 7,150' 4,500 gallons of 15% HCL acid 6,874' - 6,884' 4,500 gallons of 15% HCL acid		
28. PRODUCTION					
Date First Production 01/17/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2 1/2" x 1 1/2" x 20' RHTC pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/29/2008	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 27
				Water - Bbl. 4	Gas - Oil Ratio 1350:1
Flow Tubing Press. 50#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 27	Water - Bbl. 4
					Oil Gravity - API - (Corr.) 34.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and sold.					Test Witnessed By W. R. Ruth
30. List Attachments Deviation Survey, Open-hole Log.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Bill Pierce</i>		Printed Name Bill Pierce		Title Vice President - Engineering Date 04/01/2008	
E-mail Address bill@pierceproduction.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1312'	T. Canyon	T. Ojo Alamo	T. Penn "B"	
T. Salt	1450'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2,472'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2,674'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2,768'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3,028'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3,314'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4,128'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5,288'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	5,594'	T. Ellenburger	T. Dakota	T.	
T. Blinebry	5,702'	T. Gr. Wash	T. Morrison	T.	
T. Tubb	6,202'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6,498'	T. Bone Springs	T. Entrada	T.	
T. Abo	6,798'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1342	1342'	Surface rock, redbed, anhydrite				
1342	2472'	1130'	Anhydrite and salt				
2472'	3314	842'	Lime, sand, dolomite				
3314'	4128'	814'	Sand and dolomite				
4128'	6202'	2074'	Dolomite and lime				
6202'	6498	296'	Sand and dolomite				
6498'	7850'	1352'	Dolomite				