

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **COG Operating LLC**3a. Address
550 W. Texas Ave., Suite 1300 Midland, TX 797013b. Phone No (include area code)
432-685-4340

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

T-17S, R-32E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
MALJAMAR: YESO, West 44500

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drill Plan
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG respectfully requests a variance for drill plan items #4: casing program, #5: cement program, and #6: minimum specifications for pressure control.

Also attached is well name list that this variance applies to.

RECEIVED

APR 03 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Phyllis A. Edwards**Title **Regulatory Analyst**

Signature

Phyllis A. Edwards

Date

03/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **APR 1 2008***Wesley W. Ingram*
WESLEY W. INGRAM

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Sundry Notes to Change APD's

Maljamar Area, T17S, R32E

3/26/08

4. Casing Program

depends on well, see COA for well

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	brst/clps/ten
17 1/2"	0-650'	13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32
11" or 12 1/4"	0-2100'	8 5/8"	24 or 32#	J-55	ST&C/New	1.85/1.241/4.78
7 7/8"	0-T.D.	5 1/2"	17#	J-55 or L80	LT&C/New	1.59/1.463/2.05

5. Cement Program

13 3/8" Surface Casing: Class C, 500 sx lead, yield-1.98 + 200 sx tail, yield-1.32, back to surface.

8 5/8" Intermediate Casing: 11" Hole: Class C, 500 sx lead, yield-2.45 + 200 sx tail, yield-1.32, back to surface.
12-1/4" Hole: Class C, 700 sx lead, yield-2.45 + 200 sx tail, yield-1.32, back to surface.

5 1/2" Production Casing: Class C, 700 sx Lead, yield-1.97 + 400 sx Tail, yield-1.37, to 200' minimum tie back to intermediate casing.

6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. The BOP will be nipped up on the 13 3/8" surface casing and tested to 1000 psi by rig pump. The BOP will then be nipped up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. All BOP's and accessory equipment will be tested to 2000 psi before drilling out of the intermediate casing. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) will a 2000 psi WP rating.

BLM Permits Submitted as of 3-26-08						
Well Name	County	Location	Unit Sec, Township, Range	Permit		Area
				Submitted	Approved	
B C Federal #1630-025-38724	Lea	330 FNL, 1650 FEL	Sec 19, T17S, R32E, Unit B	10/12/07	01/25/08	MALJAMAR
B C Federal #1830-025-38725	Lea	642 FNL, 742 FWL	Sec 19, T17S, R32E, Unit D	10/19/07	01/25/08	MALJAMAR
B C Federal #1930-025-38837	Lea	1460 FNL, 420 FWL	Sec 19, T17S, R32E, Unit E	10/12/07		MALJAMAR
B C Federal #20	Lea	915 FNL, 2560 FWL	Sec 19, T17S, R32E, Unit C	10/12/07		MALJAMAR
B C Federal #2130-025-38726	Lea	2410 FNL, 2060 FWL	Sec 19, T17S, R32E, Unit F	10/19/07	01/25/08	MALJAMAR
B C Federal #2230-025-38741	Lea	990 FNL, 990 FEL	Sec 19, T17S, R32E, Unit A	10/12/07	02/02/08	MALJAMAR
B C Federal #2330-025-38742	Lea	2310 FNL, 330 FEL	Sec 19, T17S, R32E, Unit H	10/12/07	02/01/08	MALJAMAR
B C Federal #2430-025-38743	Lea	1750 FNL, 2150 FEL	Sec 19, T17S, R32E, Unit G	10/16/07	2/2/1008	MALJAMAR
B C Federal #2530-025-38744	Lea	990 FNL, 2310 FEL	Sec 20, T17S, R32E, Unit B	10/16/07	02/01/08	MALJAMAR
B C Federal #2630-025-38745	Lea	2310 FNL, 840 FWL	Sec 20, T17S, R32E, Unit E	10/12/07	02/01/08	MALJAMAR
B C Federal #2730-025-38727	Lea	400 FNL, 1090 FEL	Sec 20, T17S, R32E, Unit A	10/12/07	01/25/08	MALJAMAR
B C Federal #2830-025-38746	Lea	690 FNL, 280 FEL	Sec 20, T17S, R32E, Unit A	10/19/07	02/01/08	MALJAMAR
B C Federal #2930-025-38814	Lea	1790 FNL, 480 FWL	Sec 20, T17S, R32E, Unit E	12/10/07	03/07/08	MALJAMAR
B C Federal #3130-025-38713	Lea	1690 FNL, 2150 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR
B C Federal #3230-025-38829	Lea	2360 FNL, 1650 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR
G C Federal #630-025-38545	Lea	2310 FSL, 330 FWL	Sec 20, T17S, R32E, Unit L	06/25/07	09/05/07	MALJAMAR
G C Federal #730-025-38737	Lea	1787 FSL, 1767 FWL	Sec 19, T17S, R32E, Unit K	10/19/07	02/02/08	MALJAMAR
G C Federal #8	Lea	2437 FSL 860 FEL	Sec 19, T17S, R32E, Unit I	01/15/08		MALJAMAR
JC Federal #630-025-37965	Lea	2490 FSL, 1980 FWL	Sec 22, T17S, R32E, Unit K	05/15/06	06/16/06	MALJAMAR
JC Federal #730-025-37966	Lea	2085 FNL, 2085 FEL	Sec 22, T17S, R32E, Unit G	05/15/06	06/16/06	MALJAMAR
JC Federal #1030-025-38731	Lea	530 FNL, 1650 FEL	Sec 22, T17S, R32E, Unit B	10/05/07	01/25/08	MALJAMAR
JC Federal #1130-025-38695	Lea	330 FNL, 330 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR
JC Federal #1230-025-38696	Lea	990 FNL, 990 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR
JC Federal #1330-025-38697	Lea	990 FNL, 2310 FEL	Sec 22, T17S, R32E, Unit B	11/12/07	01/11/08	MALJAMAR
JC Federal #1430-025-38698	Lea	1650 FNL, 330 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR
JC Federal #1530-025-38699	Lea	2310 FNL, 990 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR
JC Federal #1630-025-38836	Lea	990 FNL 1650 FWL	Sec 22, T17S, R32E, Unit C	01/15/08		MALJAMAR
JC Federal #1730-025-38831	Lea	2310 FNL 1650 FWL	Sec 22, T17S, R32E, Unit F	01/15/08		MALJAMAR
JC Federal #1830-025-38830	Lea	1650 FSL 330 FWL	Sec 22, T17S, R32E, Unit L	01/15/08		MALJAMAR
MC Federal #930-025-37967	Lea	2085 FNL, 1875 FWL	Sec 21, T17S, R32E, Unit F	05/15/06	06/16/06	MALJAMAR
MC Federal #1430-025-38738	Lea	330 FNL, 2010 FEL	Sec 21, T17S, R32E, Unit B	10/23/07	02/01/08	MALJAMAR
MC Federal #1530-025-38835	Lea	330 FNL, 600 FWL	Sec 21, T17S, R32E, Unit D	10/19/07		MALJAMAR
MC Federal #1630-025-38739	Lea	1650 FNL, 330 FWL	Sec 21, T17S, R32E, Unit E	10/12/07	02/01/08	MALJAMAR
MC Federal #1730-025-38776	Lea	1500 FNL, 2310 FEL	Sec 21, T17S, R32E, Unit G	10/12/07	02/14/08	MALJAMAR
MC Federal #1830-025-38728	Lea	330 FNL, 1140 FEL	Sec 21, T17S, R32E, Unit A	10/16/07	01/25/08	MALJAMAR
MC Federal #1930-025-38740	Lea	990 FNL, 990 FWL	Sec 22, T17S, R32E, Unit D	10/12/07	02/02/08	MALJAMAR
MC Federal #2130-025-38815	Lea	990 FNL, 990 FWL	Sec 21, T17S, R32E, Unit D	12/10/07	03/07/08	MALJAMAR
MC Federal #2230-025-38715	Lea	990 FNL, 1780 FEL	Sec 21, T17S, R32E, Unit B	12/10/07	01/21/08	MALJAMAR
MC Federal #2330-025-38716	Lea	990 FNL, 480 FEL	Sec 21, T17S, R32E, Unit A	12/10/07	01/21/08	MALJAMAR
MC Federal #2430-025-38717	Lea	2260 FNL, 990 FWL	Sec 21, T17S, R32E, Unit E	12/10/07	01/21/08	MALJAMAR
MC Federal #2530-025-38832	Lea	330 FNL 2310 FWL	Sec 21, T17S, R32E, Unit C	01/15/08		MALJAMAR
MC Federal #2630-025-38833	Lea	2560 FNL 1880 FEL	Sec 21, T17S, R32E, Unit G	01/15/08		MALJAMAR