l from	T 21/0 C		OCD-HO	DBBS					
ţ	Form 3160-5 (April 2004)	DEPARTMENT OF THE INTERIOR			FORM APPROVED OM B No 1004-0137 Expires March 31, 2007				
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5 Lease Serial No.				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					n, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.					r CA/Agreement, Name and/or No).		
	I Type of Well □ □ Gas Well □ □ Other					me and No.			
	2 Name of Operator COG Operating LLC					ell No.			
	3a Address 3b Phone No. (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 3b Phone No. (include area code) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
						10 Field and Pool, or Exploratory Area MALJAMAR: YESO, West 44500 11. County or Parish, State			
		T-17S, R-32E	LEA, NM						
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION		TY	PE OF ACTION					
	Notice of Intent	Acidize	Deepen Fracture Treat	Production (Star	t/Resume)	Water Shut-Off Well Integrity			
	Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change APD				
	Final Abandonment Notice								
	COG respectfully reques #6: minimum specificatio	inal Abandonment Notices shall be fi by for final inspection.)	and						
	Also attached is well hall	e list that this variance applies to							
	See	written	APR 0 3 2008 HOBBS OCD						
1 14 20 2 4 19 Marina 		ne na na antagan magnan per manan ta tan ta	• • • • • • • •			n di si manan na ang ang ang ang ang ang ang ang			
	14. Thereby certify that the foregoing is true and correct								
	Name (Printed/Typed) Phyllis A. Edwards Title Regulatory Analyst								
	Signature her	les a. Ren	Date)		^{26/2008} A Г				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
-	Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title States any false fictions or fraudule	or equitable title to those rights in the conduct operations thereon.	ne subject lease Off	ice		APR 1 2008	-		
:	States any false, fictitious or fraudule (Instructions on page 2)	nt statements or representations as t	o any matter within its j	urisdiction		paumentoragency-orme Unic	=		

٠

14

Sundry Notes to Change APD's

Maljamar Area, T17S, R32E

3/26/08

. Casing Program		depends on well, see con in				
Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	brst/clps/ten
17 1/2"	0-650'	13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32
11"or12¼"	0-2100'	8 5/8"	24or32#	J-55	ST&C/New	1.85/1.241/4.78
7 7/8"	0-T.D.	5 1/2"	17#	J-55orL80	LT&C/New	1.59/1.463/2.05

.

11 200 COA For Wall

5. Cement Program

13 3/8" Surface Casing:	Class C, 500 sx lead, yield-1.98 + 200 sx tail, yield-1.32, back to surface.
8 5/8" Intermediate Casing:	11" Hole: Class C, 500 sx lead, yield 2:45 + 200 sx tail, yield 1.32 back to surface: 12-1/4" Hole: Class C, 700 sx lead, yield -2.45 + 200 sx tail, yield -1.32, back to surface.
5 1/2" Production Casing:	Class C, 700 sx Lead, yield-1.97 + 400 sx Tail, yield- 1.37, to 200' minimum tie back to intermediate casing.

6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. The BOP will be nippled up on the 13 3/8" surface casing and tested to 1000 psi by rig pump. The BOP will then be nippled up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. All BOP's and accessory equipment will be tested to 2000 psi before drilling out-of-the intermediate casing. Pipe-rams-will-be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) will a 2000 psi WP rating.

BLM Permits Submitted

۰,

as of 3-26-08							
			Unit	Permit			
Well Name	County	Location	Sec, Township, Range	Submitted	Approved	Area	
B C Federal #16.30-0.25-3872		330 FNL, 1650 FEL	Sec 19, T17S, R32E, Unit B	10/12/07	01/25/08	MALJAMAR	
B C Federal #1830-025-3872	5 Lea	642 FNL, 742 FWL	Sec 19, T17S, R32E, Unit D	10/19/07	01/25/08	MALJAMAR	
B C Federal #1930-025-38837	Lea	1460 FNL, 420 FWL	Sec 19, T17S, R32E, Unit E	10/12/07		MALJAMAR	
B C Federal #20	Lea	915 FNL, 2560 FWL	Sec 19, T17S, R32E, Unit C	10/12/07		MALJAMAR	
B C Federal #2130-0253872	6 Lea	2410 FNL, 2060 FWL	Sec 19, T17S, R32E, Unit F	10/19/07	01/25/08	MALJAMAR	
B C Federal #2230-025-3874		990 FNL, 990 FEL	Sec 19, T17S, R32E, Unit A	10/12/07	02/02/08	MALJAMAR	
B C Federal #2330-025-3874		2310 FNL, 330 FEL	Sec 19, T17S, R32E, Unit H	10/12/07	02/01/08	MALJAMAR	
B C Federal #2430-025-3874		1750 FNL, 2150 FEL	Sec 19, T17S, R32E, Unit G	10/12/07	2/2/1008	MALJAMAR	
B C Federal #2530-025 3874		990 FNL, 2310 FEL	Sec 20, T17S, R32E, Unit B	10/16/07			
B C Federal #2630 425 38 74					02/01/08	MALJAMAR	
		2310 FNL, 840 FWL	Sec 20, T17S, R32E, Unit E	10/12/07	02/01/08	MALJAMAR	
B C Federal #2730 025-387		400 FNL, 1090 FEL	Sec 20, T17S, R32E, Unit A	10/12/07	01/25/08	MALJAMAR	
B C Federal #2830 025 - 38 74		690 FNL, 280 FEL	Sec 20, T17S, R32E, Unit A	10/19/07	02/01/08	MALJAMAR	
B C Federal #2930025388		1790 FNL, 480 FWL	Sec 20, T17S, R32E, Unit E	12/10/07	03/07/08	MALJAMAR	
B C Federal #3130 025-38711		1690 FNL, 2150 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR	
B C Federal #3230-025-388	9Lea	2360 FNL, 1650 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR	
G C Federal #6 <u>3</u> රා <i>ධක</i> -3 නී 54	/SLea	2310 FSL, 330 FWL	Sec 20, T17S, R32E, Unit L	06/25/07	09/05/07	MALJAMAR	
G C Federal #730 025 - 38 7 3	7Lea	1787 FSL, 1767 FWL	Sec 19, T17S, R32E, Unit K	10/19/07	02/02/08	MALJAMAR	
G C Federal #8	Lea	2437 FSL 860 FEL	Sec 19, T17S, R32E, Unit I	01/15/08		MALJAMAR	
JC Federal #630-025-3796	5 Lea	2490 FSL, 1980 FWL	Sec 22, T17S, R32E, Unit K	05/15/06	06/16/06	MALJAMAR	
JC Federal #7.30-025-37966	b Lea	2085 FNL, 2085 FEL	Sec 22, T17S, R32E, Unit G	05/15/06	06/16/06	MALJAMAR	
IC Federal #1030 025 -3873	Lea	530 FNL, 1650 FEL	Sec 22, T17S, R32E, Unit B	10/05/07	01/25/08	MALJAMAR	
JC Federal #1130-025-3869	5Lea	330 FNL, 330 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR	
JC Federal #1230-025-38696	Lea	990 FNL, 990 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR	
JC Federal #1330-025-3869	7 Lea	990 FNL, 2310 FEL	Sec 22, T17S, R32E, Unit B	11/12/07	01/11/08	MALJAMAR	
JC Federal #1430-025-38199	&Lea	1650 FNL, 330 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR	
JC Federal #1530 025-38699		2310 FNL, 990 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR	
IC Federal #1630 -025 -3883	6 Lea	990 FNL 1650 FWL	Sec 22, T17S, R32E, Unit C	01/15/08		MALJAMAR	
IC Federal #1730-025-3883		2310 FNL 1650 FWL	Sec 22, T17S, R32E, Unit F	01/15/08		MALJAMAR	
C Federal #18 30-025-3883		1650 FSL 330 FWL	Sec 22, T17S, R32E, Unit L	01/15/08		MALJAMAR	
AC Federal #9.30-025-3796 AC Federal #1430-025-3873	/ Lea	2085 FNL, 1875 FWL	Sec 21, T17S, R32E, Unit F	05/15/06	06/16/06	MALJAMAR	
AC Federal #1530-025-3883		330 FNL, 2010 FEL 330 FNL, 600 FWL	Sec 21, T17S, R32E, Unit B Sec 21, T17S, R32E, Unit D	10/23/07	02/01/08	MALJAMAR	
AC Federal #1630 025-3873	Lea	1650 FNL, 330 FWL	Sec 21, T17S, R32E, Unit D	10/19/07	02/01/08	MALJAMAR	
AC Federal #173)-025-3877	6Lea		Sec 21, T17S, R32E, Unit G	10/12/07	02/14/08	MALJAMAR MALJAMAR	
1C Federal #1830 -0.25-387.	8 ea	330 FNL, 1140 FEL	Sec 21, T17S, R32E, Unit A	10/16/07	01/25/08	MALJAMAR	
1C Federal #1930 025-38 74	OLea	990 FNL, 990 FWL	Sec 22, T17S, R32E, Unit D	10/12/07	02/02/08	MALJAMAR	
AC Federal #2130-025-3887	Lea	990 FNL, 990 FWL	Sec 21, T17S, R32E, Unit D	12/10/07	03/07/08	MALJAMAR	
AC Federal #2230-025-387/	SLea	990 FNL, 1780 FEL	Sec 21, T17S, R32E, Unit B	12/10/07	01/21/08	MALJAMAR	
AC Federal #2330-0-5-38 7/4 AC Federal #2430-0-5-38 7/1	7 Lea	990 FNL, 480 FEL	Sec 21, T17S, R32E, Unit A	12/10/07	01/21/08	MALJAMAR	
AC Federal #2530 025-358			Sec 21, T17S, R32E, Unit E Sec 21, T17S, R32E, Unit C	12/10/07	01/21/08	MALJAMAR	
AC Federal #2630-225-38833			·······	01/15/08		MALJAMAR	
	LEd	2000 FINL 1000 FEL	Sec 21, T17S, R32E, Unit G	01/15/08		MALJAMAR	

-

....