Form 3160-5 (April 2004)

3a Address

1. Type of Well ☐ ☐ Oil Well ☐ ☐

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

2. Name of Operator COG Operating LLC

550 W. Texas Ave., Suite 1300 Midland, TX 79701

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WE

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

SUNDRY Do not use t	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND REI his form for proposals to vell. Use Form 3160-3 (FORM APPROVED OM B No. 1004-0137 Expires March 31, 2007 5 Lease Senal No. 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	RIPLICATE- Other insti	ructions on rever	se side.	7 If Unit or 0	CA/Agreement, Name and/or No		
Well ☑ Oil Well□ □	Gas Well G Other			8 Well Nam			
	Midland, TX 79701	3b Phone No (mclude 432-685-4340	area code)	9 API Well No. 10 Field and Pool, or Exploratory Area			
of Well (Footage, Sec , T., R., M., or Survey Description) T-17S, R-32E					MALJAMAR: YESO, West 44500 11. County or Parish, State LEA, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR			
F SUBMISSION		TYF	E OF ACTION				
of Intent uent Report .bandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal]	Water Shut-Off Well Integrity Other Change APD Drill Plan		
oposal is to deepen dire the Bond under which the completion of the inv	ed Operation (clearly state all pertin ectionally or recomplete horizontally he work will be performed or provice volved operations. If the operation real Abandonment Notices shall be f	 , give subsurface location de the Bond No on file week esults in a multiple complete 	s and measured and true ith BLM/BIA. Required etion or recompletion in	vertical depths of subsequent reparts a new interval, a	of all pertinent markers and zones orts shall be filed within 30 days a Form 3160-4 shall be filed once		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estin If the proposal is to deepen directionally or recomplete horizontally, give subsurface location Attach the Bond under which the work will be performed or provide the Bond No on file w following completion of the involved operations
If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirem determined that the site is ready for final inspection.)

COG respectfully requests a variance for drill plan items #4: casing program, #5: cement program, and #6: minimum specifications for pressure control.

RECEIVED

Also attached is well name list that this variance applies to.

See written COA

APR 0 3 2008

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Phyllis A. Edwards	Title Regulatory Analyst						
Signature Phylles a. Elevand	Daje) 03/26/2	**APPROVED					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	DateAPR 1 2008					
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon	or Office	MESIEV WINGRAM					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to any matter visits.	erson knowingly and willfully to make						

Sundry Notes to Change APD's

Maljamar Area, T17S, R32E

4. **Casing Program**

Casing Program depends on well, see COH for well							
Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	brst/clps/ten	
17 1/2"	0-650'	13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32	
11. or 121/4"	0-2100'	8 5/8"	24or32#	J-55	ST&C/New	1.85/1.241/4.78	
7 7/8"	0-T.D.	5 1/2"	17#	J=55orL80	LT&C/New	1.59/1.463/2.05	

5. **Cement Program**

13 3/8" Surface Casing:

Class C, 500 sx lead, yield-1.98 + 200 sx tail, yield-

1.32, back to surface.

8 5/8" Intermediate Casing:

11." Hole: Class C, 500 sx lead, yield-2,45 + 200 sx

tail, yield-1.32, back to surface.

12-1/4" Hole: Class C, 700 sx lead, yield-2.45 + 200

sx tail, yield-1.32, back to surface.

5 1/2" Production Casing:

Class C, 700 sx Lead, yield-1.97 + 400 sx Tail, yield-1.37, to 200' minimum tie back to intermediate

casing.

6. **Minimum Specifications for Pressure Control**

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. The BOP will be nippled up on the 13 3/8" surface casing and tested to 1000 psi by rig pump. The BOP will then be nippled up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. All BOP's and accessory equipment will be tested to 2000 psi before drilling out of the intermediate casing. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) will a 2000 psi WP rating.

BLM	Permits Submitted
	as of 3-26-08

			Unit Permit			
					 	
Well Name	County	Location	Sec, Township, Range	Submitted	Approved	Area
B C Federal #1630-025-387.		330 FNL, 1650 FEL	Sec 19, T17S, R32E, Unit B	10/12/07	01/25/08	MALJAMAR
B C Federal #1830-025-387		642 FNL, 742 FWL	Sec 19, T17S, R32E, Unit D	10/19/07	01/25/08	MALJAMAR
B C Federal #1930-025-3863	7 Lea	1460 FNL, 420 FWL	Sec 19, T17S, R32E, Unit E	10/12/07		MALJAMAR
B C Federal #20	Lea	915 FNL, 2560 FWL	Sec 19, T17S, R32E, Unit C	10/12/07		MALJAMAR
B C Federal #2130-025387	6 Lea	2410 FNL, 2060 FWL	Sec 19, T17S, R32E, Unit F	10/19/07	01/25/08	MALJAMAR
B C Federal #2230-025-387	4/ Lea	990 FNL, 990 FEL	Sec 19, T17S, R32E, Unit A	10/12/07	02/02/08	MALJAMAR
B C Federal #2330-025-3879		2310 FNL, 330 FEL	Sec 19, T17S, R32E, Unit H	10/12/07	02/01/08	MALJAMAR
B C Federal #2430-025-3874		1750 FNL, 2150 FEL	Sec 19, T17S, R32E, Unit G	10/16/07	2/2/1008	
B C Federal #2530-025-387		990 FNL, 2310 FEL				MALJAMAR
B C Federal #2630425387			Sec 20, T17S, R32E, Unit B	10/16/07	02/01/08	MALJAMAR
	·	2310 FNL, 840 FWL	Sec 20, T17S, R32E, Unit E	10/12/07	02/01/08	MALJAMAR
B C Federal #2730 025-387		400 FNL, 1090 FEL	Sec 20, T17S, R32E, Unit A	10/12/07	01/25/08	MALJAMAR
B C Federal #2830 025 38 7	7	690 FNL, 280 FEL	Sec 20, T17S, R32E, Unit A	10/19/07	02/01/08	MALJAMAR
B C Federal #29 30 ₺≥5 388		1790 FNL, 480 FWL	Sec 20, T17S, R32E, Unit E	12/10/07	03/07/08	MALJAMAR
B C Federal #31 <u>30 025-387 /</u>		1690 FNL, 2150 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR
B C Federal #32 <u>3</u> 0-025 -3 88		2360 FNL, 1650 FEL	Sec 20, T17S, R32E, Unit G	12/10/07	01/21/08	MALJAMAR
G C Federal #6 <u>3</u> 0-0 <i>25-3</i> 号 5-	₹5Lea	2310 FSL, 330 FWL	Sec 20, T17S, R32E, Unit L	06/25/07	09/05/07	MALJAMAR
G C Federal #7 3o 025-38 7 3	7Lea	1787 FSL, 1767 FWL	Sec 19, T17S, R32E, Unit K	10/19/07	02/02/08	MALJAMAR
G C Federal #8	Lea	2437 FSL 860 FEL	Sec 19, T17S, R32E, Unit I	01/15/08		MALJAMAR
JC Federal #630-05-3796		2490 FSL, 1980 FWL	Sec 22, T17S, R32E, Unit K	05/15/06	06/16/06	MALJAMAR
JC Federal #7 <u>3</u> 0-0 <u>25-37</u> 96		2085 FNL, 2085 FEL	Sec 22, T17S, R32E, Unit G	05/15/06	06/16/06	MALJAMAR
JC Federal #10 3 0 025 -38 73	Lea	530 FNL, 1650 FEL	Sec 22, T17S, R32E, Unit B	10/05/07	01/25/08	MALJAMAR
JC Federal #11 3 0-0 > 5-386 9		330 FNL, 330 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR
JC Federal #12 30-025-3869	Lea	990 FNL, 990 FEL	Sec 22, T17S, R32E, Unit A	11/12/07	01/11/08	MALJAMAR
JC Federal #13 <u>3</u> 0-025-3869		990 FNL, 2310 FEL	Sec 22, T17S, R32E, Unit B	11/12/07	01/11/08	MALJAMAR
JC Federal #14 38 - 025・38だ		1650 FNL, 330 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR
JC Federal #1530 <i>025-3869</i> 9	Lea	2310 FNL, 990 FEL	Sec 22, T17S, R32E, Unit H	11/12/07	01/11/08	MALJAMAR
JC Federal #1630 -025 -3983	6 Lea	990 FNL 1650 FWL	Sec 22, T17S, R32E, Unit C	01/15/08		MALJAMAR
JC Federal #1730-025-3 <i>ව</i> නි JC Federal #18 30- 025-3883		2310 FNL 1650 FWL 1650 FSL 330 FWL	Sec 22, T17S, R32E, Unit F	01/15/08		MALJAMAR
MC Federal #930-025-3796	7 Lea	2085 FNL, 1875 FWL	Sec 22, T17S, R32E, Unit L Sec 21, T17S, R32E, Unit F	01/15/08 05/15/06	06/16/06	MALJAMAR
MC Federal #1430-225-3973		330 FNL, 2010 FEL	Sec 21, T175, R32E, Unit B	10/23/07	06/16/06 02/01/08	MALJAMAR MALJAMAR
MC Federal #1530-025-3983	S Lea	330 FNL, 600 FWL	Sec 21, T17S, R32E, Unit D	10/19/07	02/01/00	MALJAMAR
MC Federal #1630 (025-387.3	9 Lea	1650 FNL, 330 FWL	Sec 21, T17S, R32E, Unit E	10/12/07	02/01/08	MALJAMAR
MC Federal #1730-025・397	16Lea	1500 FNL, 2310 FEL	Sec 21, T17S, R32E, Unit G	10/12/07	02/14/08	MALJAMAR
MC Federal #18 <i>30 -</i> 0 <i>35</i> -387,	28 Lea	330 FNL, 1140 FEL	Sec 21, T17S, R32E, Unit A	10/16/07	01/25/08	MALJAMAR
MC Federal #1930 ひょう 38 74 MC Federal #2130 ひょう 3887	<i>U</i> Lea ∫	990 FNL, 990 FWL	Sec 22, T17S, R32E, Unit D	10/12/07	02/02/08	MALJAMAR
MC Federal #2230-025-387	/STea	990 FNL, 990 FWL 990 FNL, 1780 FEL	Sec 21, T17S, R32E, Unit D Sec 21, T17S, R32E, Unit B	12/10/07 12/10/07	03/07/08	MALJAMAR
AC Federal #2330-225-38 7/	Lea	990 FNL, 480 FEL	Sec 21, T17S, R32E, Unit A	12/10/07	01/21/08 01/21/08	MALJAMAR MALJAMAR
AC Federal #2430-035-387	7Lea	2260 FNL, 990 FWL	Sec 21, T17S, R32E, Unit E	12/10/07	01/21/08	MALJAMAR
AC Federal #2530 025-3883	∠ Lea ∶	330 FNL 2310 FWL	Sec 21, T17S, R32E, Unit C	01/15/08		MALJAMAR
//C Federal #26 3 0- <i>0</i> 25-38 9 3	3 Lea	2560 FNL 1880 FEL	Sec 21, T17S, R32E, Unit G	01/15/08		MALJAMAR