

Janet Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="position: relative; width: 100%;"> <div style="position: absolute; top: -20px; left: 0; right: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; right: 0;">APR 15 2008</div> <div style="position: absolute; bottom: -20px; left: 0; right: 0;">HOBBS OCD</div> </div>		WELL API NO. 30-025-37700 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-6132			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Big Hat BKK State Oil	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 7	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471				9. Pool name or Wildcat Anderson Ranch; Penn, East	
4. Well Location Unit Letter <u>C</u> <u>800</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded RH 6/20/07 RT 8/19/07		11. Date T.D. Reached 9/30/07		12. Date Compl (Ready to Prod) 3/16/08	
13. Elevations (DF& RKB, RT, GR, etc.) 4200'GR 4219'KB		14. Elev. Casinghead		15. Total Depth 13,461'	
16. Plug Back T.D. 12,690'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By Rotary Tools 40'-13,461'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,932'-11,170' Penn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Density/Neutron, Hi-Res Laterolog Array, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
13-3/8"		48#		430'	
9-5/8"		36#, 40#		6000'	
5-1/2"		17#		13,461'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		Redi-mix		580 sx (circ)	
17-1/2"		2100 sx (circ)		1000 sx (TOC 9000'calc)	
12-1/4"		8-3/4"		1000 sx (TOC 9000'calc)	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		25. TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2-7/8"		10,871'		26. Perforation record (interval, size, and number)	
13,262'-13,272' (60)		10,932'-10,952' (20)		11,124'-11,144' (20)	
12,710'-12,744' (136)		10,968'-10,970' (2)		11,080'-11,094' (28)	
10,982'-10,992' (10)		11,164'-11,170' (12)		11,104'-11,106' (2)	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
3/17/08		Pumping		Producing	
Date of Test		Hours Tested		Choke Size	
3/17/08		24 hrs		NA	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
15		0		0	
Water - Bbl.		Gas - Oil Ratio		NA	
0		NA		NA	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
NA		NA		15	
Oil - Bbl		Gas - MCF		Water - Bbl.	
15		0		0	
Oil Gravity - API - (Corr.)		NA		NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc)				Test Witnessed By Mike Allen	
30. List Attachments Sold if produced					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>April 10, 2008</u>	
E-mail Address <u>tnah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 12,103'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,332'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2756'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3610'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4416'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5965'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 7153'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Rustler 1498'	T. Entrada	
T. Abo 7924'	T. Morrow 12,852'	T. Wingate	
T. Wolfcamp 9542'	T. Austin 13,282'	T. Chinle	
U. Penn 10,326'		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

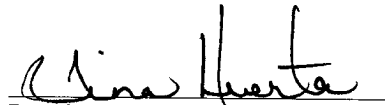
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,262'-13,272'	Acidize w/1000g 7-1/2% Morrow acid and 1000 SCF N2/bbl
12,710'-12,744'	Acidize w/2500g 7-1/2% IC acid and 125 balls
11,080'-11,170'	Acidize w/1500g 15% NEFE w/50 balls
10,932'-11,170'	Acidize w/10,000g 15% NEFE acid w/200 balls


Regulatory Compliance Supervisor
April 10, 2008