Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED          |
|------------------------|
| OM B No 1004-0137      |
| Expires March 31, 2007 |

5. Lease Senal No

|   | •  |  |   | SC SCHAI NO   |  |
|---|--|--|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  |  |  | ( 10  | MNM-22642   |  |
| Do not use th<br>abandoned we   | nis form for proposals to<br>ell. Use Form 3160-3 (A   | o drill or to re-enter a<br>APD) for such proposal   |   | Indian, Allottee or Tribe Name  |  |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side.   |  |  | <i>10.</i>  | 7. If Unit or CA/Agreement, Name and/or No.   |  |
| 1. Type of Well   |  |  | Y   | OUNG DEEP UNIT  |  |
| Öil Well Gas Well Other   |  |  |   | 8. Well Name and No.  |  |
| 2. Name of Operator HARVEY E. YATES COMPANY   |  |  |   | 9. API Well No.   |  |
| 3a. Address 3b. Phone No. (include area code)   |  |  |   | 0-025-38179   |  |
|   |  | 505.623.6601   |   | 10. Field and Pool, or Exploratory Area YOUNG; MORROW   |  |
| 4. Location of Well (Footage, Sec., T, R., M, or Survey Description)  |  |  | ļ   | 11. County or Parish, State   |  |
| 1980' FSL & 660' FEL , SEC 10, T18S, R32E, LEA COUNTY NM (NESE) U   |  | Y NM (NESE) UNIT I   | 1.  | LEA COUNTY, NM  |  |
|   | DDD ODDIA TEC DOM/PO TO  | DENGLER MATTERS OF   |   |   |  |
|   | PPROPRIATE BOX(ES) TO  |  |   | , OR OTHER DATA   |  |
| TYPE OF SUBMISSION  |  | TYPE OF  |   |   |  |
| ✓ Notice of Intent  | Acidize  |  | Production (Start/Resur   |   |  |
| F   | Alter Casing  Casing Repair  |  | Reclamation<br>Recomplete   | ☐ Well Integrity ☐ Other  |  |
| Subsequent Report   | Change Plans   | <del></del>  | Femporarily Abandon   |   |  |
| Final Abandonment Notice  | Convert to Injection   |  | Water Disposal  |   |  |
| testing has been completed. Find determined that the site is read   | ınal Abandonment Notices shall be  | results in a multiple completion of  | r recompletion in a new   | quent reports shall be filed within 30 days<br>interval, a Form 3160-4 shall be filed once<br>nive been completed, and the operator has   |  |
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(Instructions on page 2)