

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
RECEIVED APR 04 2008 HOBBS OCD		WELL API NO. 30-025-38456		5. Indicate Type of Lease STATE ☒ FEE ☐									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State Oil & Gas Lease No. BO-0218		7. Lease Name or Unit Agreement Name North Monument G/SA Unit									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Well No. 361		9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres									
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐		2. Name of Operator Apache Corporation		3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224									
4. Well Location Unit Letter P 1310 Feet From The South Line and 195 Feet From The East Line Section 25 Township 19S Range 36E NMPM Lea County													
10. Date Spudded 12/04/2007		11. Date T.D. Reached 12/07/2007		12. Date Compl. (Ready to Prod.) 03/28/2008									
13. Elevations (DF& RKB, RT, GR, etc.) 3630' GR		14. Elev. Casinghead		15. Total Depth 4060'									
16. Plug Back T.D. 3975'		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐									
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3884' - 3900'				20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run SD/DSN, DLL/MG, BCAS				22. Was Well Cored NO									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1254'	12-1/4"	650 sx / circ									
5-1/2"	17#	4060'	7-7/8"	900 sx / TOC 1000'	CBL								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
26. Perforation record (interval, size, and number) G/SA 3884-3900' (33 holes) Producing G/SA 3884-3916' (65 holes) Squeezed G/SA 3930-3942' (25 holes) Squeezed			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3884-3900</td> <td>1500 gals 15% HCl</td> </tr> <tr> <td>3884-3916</td> <td>2000 gals 15% HCl</td> </tr> <tr> <td>3930-3942</td> <td>1500 gals 15% HCl</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3884-3900	1500 gals 15% HCl	3884-3916	2000 gals 15% HCl	3930-3942	1500 gals 15% HCl
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28. PRODUCTION													
Date First Production 03/28/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 04/01/2008	Hours Tested 24	Choke Size 102	Oil - Bbl 39	Gas - MCF 57	Water - Bbl. 382								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.) 32.1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache								
30. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 3/24/2008)													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech									
E-mail Address sophie.mackay@apachecorp.com		Date 04/02/2008		<i>Ks</i>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2525'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2782'	T. Devonian	T. Menefee	T. Madison
T. Queen	3274'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3612'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler 1160'	T. Wingate	T.
T. Wolfcamp		T. Penrose 3370'	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology