<u>District I</u> 1625 N French Dr , Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
	Ellergy, willen	ais aild ivatu	rai resources	WELL API NO.	30-025-38500	
District II 1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type		
District III 1000 Rio Brazos Rd, Aztec, NM 87410		uth St. Fran		STATE	FEE X	
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 87	505	6. State Oil & G	as Lease No.	
87505	TICES AND REPORTS	ONIMENTO		NA N	T T T T T T T T T T	
(DO NOT USE THIS FORM FOR PROD DIFFERENT RESERVOIR. USE "APP PROPOSALS)	7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit					
1. Type of Well: Oil Well X	8. Well Number 68					
2. Name of Operator Apache Co	9. OGRID Number 00873					
3. Address of Operator 6120 S	Yale Ave, Suite 1500 OK 74136-4224			10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N		
4. Well Location				,		
· · · · · · · · · · · · · · · · · · ·			line and15		m the West line	
Section 12	Township 11. Elevation (Show		nge 37E RKR RT GR etc	NMPM	CountyLea	
Pit or Below-grade Tank Application	3,445' GR					
Pit type Depth to Ground		nearest fresh w	ater well Dist	ance from nearest sur	face water	
Pit Liner Thickness:	nil Below-Grade Tank:	Volume	bbls; Co	nstruction Material_		
12. Check	Appropriate Box to	Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF	INTENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK		ON 🗌	REMEDIAL WOR		ALTERING CASING	
	CHANGE PLANS		COMMENCE DRI		P AND A	
PULL OR ALTER CASING [MULTIPLE COMPL		CASING/CEMENT	⊺JOB □		
OTHER:			OTHER:Completi	on Procedure	X	
13. Describe proposed or con						
of ctarting any proposed					am of proposed completion	
of starting any proposed or recompletion.	work). SEE ROLL 1103	. Tor winnip	e completions. 710			
or recompletion.	ŕ	•	·		am of proposed completion	
	6652-56, 6684-88, 6712	•	·		Ceived	
or recompletion. 03/04/08 PERF DRINKARD @ 03/05/08 ACID DRINKARD W 03/06/08 FRAC DRINKARD W	6652-56, 6684-88, 6712 / 3000 GALS 15% HCl / 39K GALS SS-35 ANI	-16, 6749-55' D 62K LBS 20	2 JSPF 0/40 SLC	AF	CEIVED PR 0.3 2008	
or recompletion. 03/04/08 PERF DRINKARD @ 03/05/08 ACID DRINKARD W 03/06/08 FRAC DRINKARD W 03/07/08 PERF TUBB @ 6200-03/07/08 SET RBP @ 6515'	6652-56, 6684-88, 6712 / 3000 GALS 15% HCl / 39K GALS SS-35 ANI 04, 6282-86, 6321-25, 63	-16, 6749-55' D 62K LBS 20	2 JSPF 0/40 SLC	AF	CEIVED PR 0.3 2008	
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or recompletion. 03/04/08 PERF DRINKARD @ 03/05/08 ACID DRINKARD W. 03/06/08 FRAC DRINKARD W. 03/07/08 PERF TUBB @ 6200-03/07/08 SET RBP @ 6515' 03/10/08 ACID TUBB W/ 3000 03/11/08 FRAC TUBB W/ 36K 03/12/08 RETRIEVE RBP @ 65 03/12/08 PERF BLINEBRY @ 603/13/08 SET RBP @ 6000'. ACID TUBB W/ 36K	6652-56, 6684-88, 6712 / 3000 GALS 15% HCl // 39K GALS SS-35 ANI 04, 6282-86, 6321-25, 63 GALS 15% HCl. GALS SS-25 AND 82K 515' AND POH 5732-36, 5766-70, 5810- CID BLINEBRY W/ 3006	-16, 6749-55' D 62K LBS 20 369-75, 6474- LBS 20/40 S 16, 5846-50, 0 GALS 15%	2 JSPF 0/40 SLC 80' 2 JSPF LC 5895-5900, 5940-4 HCl.	AF HOE	CEIVED PR 0.3 2008	
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Apache Corporation 6120 S. Yale Ste 1500 Tulsa, OK 74136

EBDU # 68 Lea County, New Mexico 30-025-38500

N-12-219-37e 1120/5 9 1550/W

491	4.91	3/4	1.31	6.44	6.44
982	4.91	3/4	1.31	6.44	12.89
1427	4.45	1	1.75	7:79	20.68
1920	4.93	3/4	1.31	6.47	27.15
2365	4.45	3/4	1.31	5.84	32.99
2841	4.76	1 3/4	3.06	14.58	47.57
3320	4.79	1	1.75	8.38	55.95
3824	5.04	1	1.75	8.82	64.77
4365	5.41	3/4	1.31	7.10	71.87
4873	5.08	1 1/4	2.19	11.11	82.98
5603	7.30	1 1/2	2.63	19.16	102.14
6112	5.09	1 1/4	2.19	11.13	113.28
6618	5.06	3/4	1.31	6.64	119.92
7000	3.82	3/4	1.31	5.01	124.93

RECEIVED

APR 0 3 2003
HOBBS OCD

Archie Brown - General Manager

BRANDI ROGHAIR
My Commission Expires
August 28, 2010

H

day of MACU, 2008 t

Notary Public