

RECEIVED

OIL CONSERVATION DIVISION

MAR 03 2008

220 South St. Francis Dr.
Santa Fe, NM 87505**HOBBS OCD**WELL API NO.
30-025-062145. Indicate Type of Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-230

7. Lease Name or Unit Agreement Name

Bell Ramsay (NCT-D)

8. Well Number 1

9. OGRID Number
2135510. Pool name or Wildcat
EUMONT YATES 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SOUTHWEST ROYLATIES, INC.3. Address of Operator
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line
Section 35 Township 20S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operation: clean out the OH wellbore and return well to production.

02-03-08 MIRU PU; SION; EDWC \$5100.

02-04-08 Current Activity: prep to POH w/prod eqpmt; AOL; POH w/rods, 140x3/4x2/1-1/4x12' pmp; ND WH & NU BOP;
POH w/121 jts 2-3/8" tbg; RIH w/6-1/4 bit, bit sub - 10 jts 2-7/8" tbg + 113 jts 2-3/8 tbg, tg for fill; tgd @ 2640'; POH
w/5 jts; left tbg inside csg; RU air unit & swivel, tie in blow dwn tnk; SION; EDWC \$6225; ETWC \$11,325.

02-07-08 Well on production @ 3:30 p.m.

02-08-08 Well produced 2 BO + 28 BW, setting gas meter

02-09-08 Well produced 1 BO + 3 BW.

02-10-08 Well produced 1 BO + 3 BW.

02-11-08 Well produced 10 BO + 19 BW.

PLEASE REMOVE THIS WELL FROM NMOCD INACTIVE LISTING. C-115 to follow for 2/2008 production volumes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dawn M. Howard TITLE Operations Assistant DATE 2/12/08

Type or print name Dawn M. Howard

E-mail address: dhoward@claytonwilliams.com

Telephone No. 432/688-3267

For State Use OnlyAPPROVED BY: [Signature] TITLE PETROLEUM ENGINEERConditions of Approval (if any): [Signature]DATE APR 21 2008