Office	Form C-103 May 27, 2004
District 1 1625 N French Dr, Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District 11 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-29288
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	VB-1296
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mule SWD
PROPOSALS)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other SWD-1111   2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960	SWD;Wolfcamp
4. Well Location Unit Letter M 660 feet from the South line and	660 feet from the West line
Unit Letter     M     660     feet from the     South     line and       Section     13     Township     18S     Range     34E	
I 1. Elevation (Show whether DR, RKB, RT, GR, et	eounty
3982' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth GroundwaterDistance from nearest fresh water wellI	
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
	letion
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
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