Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I Effergy, Witherars and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONCEDIATION DIVICION	30-025-31762
1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505	VB-134
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Kiwi AKX State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	7 /
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Livingston Ridge; Delaware, East
4. Well Location Unit Letter G: 1980 feet from the North line and	1980 feet from the East / line
Section 16 Township 22S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3769' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	ILLING OPNS.□ P & A 🖂
PULL OR ALTER CASING	T JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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4/6/08 – RIH with gauge ring to 6972'. Called OCD-OK to run CIBP. Set a CIBP at 6972'.	
4/7/08 – Tagged at 6970'. Circulated plugging mud. Spotted 25 sx cement on top of CIBP. Spotted 40 sx cement at 4853'. 4/8/08 – Perforated at 2600' and pumped 35 sx cement. WOC. Tagged at 2403'. Perforated at 925' and pumped 35 sx cement. WOC.	
Tagged at 760'. Perforated at 60'.	
4/9/08 - Tagged at 730'. Circulated 20 sx cement from 60' to surface. Cut off wellhead. Installed dry hole marker. WELL IS	
PLUGGED AND ABANDONED. FINAL REPORT.	
- RECEVED	
ADD.	
Approved for plussing of well bore only. Lishfilty under hone is retained pending receipt	7 2008
of CAM (Subsequent Report of Well Physician)	16 UCL
which may be plante at the D Web Page under Forms, www.emired.state.nmi.us/ocd.	DO UCL
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE April 14, 2008	
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com For State Use Only	Telephone No. <u>575-748-1471</u>
APPROVED BY: TITLE PETROLEUM ENGIN	EERAPR 2 1 2008
Conditions of Approval (if any):	