

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 09 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OIL		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36369		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name CAUDILL 7	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Chesapeake Operating Inc.				8 Well No. 1	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701				9 Pool name or Wildcat LOVINGTON; UPPER PENN, NORTHEAST	
4 Well Location Unit Letter <u>P</u> <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>LEA</u> County _____					
10. Date Spudded 11/03/2003	11. Date T D Reached 11/30/2003	12. Date Compl (Ready to Prod) 11/30/2003	13. Elevations (DF& RKB, RT, GR, etc.) 3844 Gr	14. Elev. Casinghead	
15 Total Depth 11675	16 Plug Back T D. 10660	17. If Multiple Compl How Many Zones? NO	18 Intervals Drilled By Rotary	Rotary Tools 0-11675	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 10680-10686					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/CCL/GR					22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	440	17 1/2	440 sx	
8 5/8	32	4417	11	1165 sx CI C	
5 1/2	17	11658	7 7/8	275 sx CI C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	10613	10613			
26 Perforation record (interval, size, and number) Strawn 11446-11461 4 spf, CIBP 11400 w/2 sx cmt Wolfcamp 10680-10686 4 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11446-11461 Pump 120 bbls 15% Ne-Fe 11680-10686 Pump 95 bbls 15% Ne-Fe flush w/73 bbls 2% KCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30 List Attachments C-102, C-104, Inclination report, logs					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Shay Stricklin		Title Regulatory Tech.	
E-mail Address sstricklin@chkenenergy.com				Date 03/28/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11440	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10600	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology